Water & -Junit # 84-43-8

4/14/84 Ws.

PERMIT NO.

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

I-109-Ind 5242 V

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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APPROVAL DATE

TITLE

TIS, RIE, U.S.M.

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PAIUTE OIL & MINING CORP.

Well location as shown in the SE1/4, SW1/4, Section 21, T1S, R1E, U.S.M., Uintah County, Utah.

RUI-10GR

DIVISION OF GAS & MINING

SCALE: 1" = 1000'

CERTIFICATE

This is to certify that this survey was done by me or under my supervision as prescribed by the laws of the State of Utah, and the contents are true and correct to the best of my knowledge and belief.

1 W Smith Oct- 4, 190

SIDNEY W. SMITH

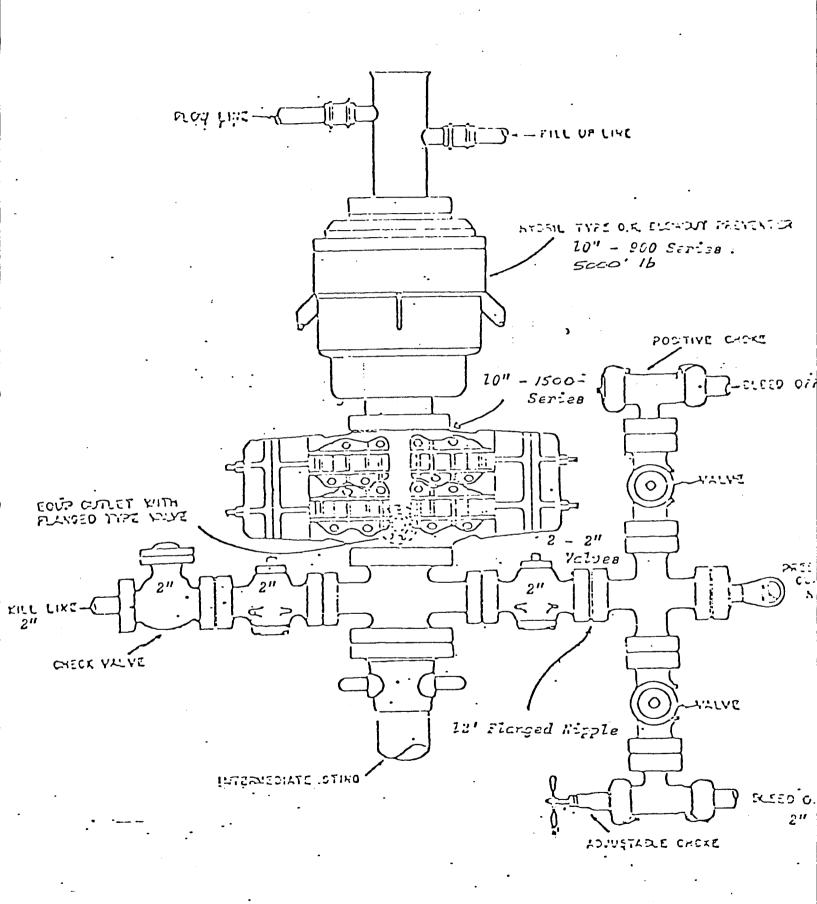
SHINEY W. Certificate Number SMITH

4105

4100

NTL - 6

- 1. Duchesne River @ Surface
- 2. Uintah top 1000 +Green River top 4300 +-
- 3. Green River upper 4500 +
 Green River lower 6350 +-
- 5. Diagram enclosed
- 6. Gel Chemical mud, about 9#pg, 40 vis and water loss about 2
- 7. Kelly Cock, float at bit, flow control monitoring equipment on mud tanks and in mud logging trailer, and a sub on the floor with a full opening value which can be stabbed in to drill pipe.
- 8. No drill stem tests are planned. No cores planned on this well. Mudlog, Gamma Ray, DIL, BC Sonic, CNFD. Logs will be run.
- 9. Nothing abnormal in preserves or no Hydrogen sulfide, although we will be monitoring gases at all times to be safe.
- 10. As soon as permitted.



PITE: SLOWOUT PREVENEER HAS DOUBLE RAMS; CNS BLIND AND ONE PIFE RAM.

Dirg. A

PAIUTE OIL & MINING CORPORATION

13 Point Surface Use Plan

for

Well Location

Located In

Section 28. TIS, RIE, U.S.B.& M.

Wintah County, Utah

.

Paiute Oil and Mining Corporation Well Location Section 28, 715, RIE. U.S.B.& M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach Painte Oil & Mining Corp. well location site, located in the NW 1/4 NE 1/4 Section 28, TlS, RlE, U.S.B.& M., Uintah County, Utah:

proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 2.8 miles to the junction of this Highway and an existing road to the North; proceed North along this road 9.56 miles to its junction with the beginning of the proposed access road (to be discussed in Item #2).

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.4. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 NE 1/4 Section 28, TlS, RlE, U.S.B.& M., and proceeds in a Westerly direction 0.2 miles \pm to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be no culverts required along this access road.

The grade of this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

Paiute Oil & Mining Corporation
Well Location
Section 28, TIS, RIE, U.S.B.& M.

There are no fences encountered along this access road, there will be no gates or cattguards required.

The terrain that this access road traverses is relatively flat.

All lands involved uner this action are under Private Ownership.

The vegetation of this route consists of sparce amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are 2 known producing wells within a one mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no known water wells, temporarily abandoned wells, disposal wells. drilling wells shut-in wells injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there no other LINMAR ENERGY CORPORATION production facilities, and gas gathering lines, tank batteries, oil gathering lines. injection line or disposal lines within a one mile

In the event that production of this well is estiblished the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private sources.

The proposed gas flowline will be an 18 right of way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Paiute Oil & Mining Corporation Well Location Section 28, TIS, RIE U.S.B.& M.

Water to be used for the drilling and production of this well will be pumped from the Uintah River to the Southwest corner of the proposed location site.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies will be notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location siteand access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8 deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drillig of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids. chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domectic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be place on the location site and all trash wil be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

Paiute Oil & Mining Corporation
Well Location
Section 28, TIS. RIE, U.S.B.& M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.J.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

Painte Oil & Mining Corporation Well Location
Section 28, IS, RIE, U.S.B.& M.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the Uintan Mountains to the North. and is a portion of the Uintah Basis. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Montes Creek to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML' with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average. climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope rabbits and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

Paiute Oil & Mining Corporation Wall Location Section 28, TIS, RIE, U.S.B.& M.

The birds of the area are raptors finches, ground sparrows magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

This well loacation site sits on a relatively flat area approximately 1200. Norhteast of the West channel of the Uintah River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the North through the site to the South at approximately a 1.0% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is owned by the Western Petroleum.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Donald J. Johnson
PAIUTE OIL & MINING CORPORATION
P.O. Box 1329
Park City, Utah 84060

(801) 649-8212



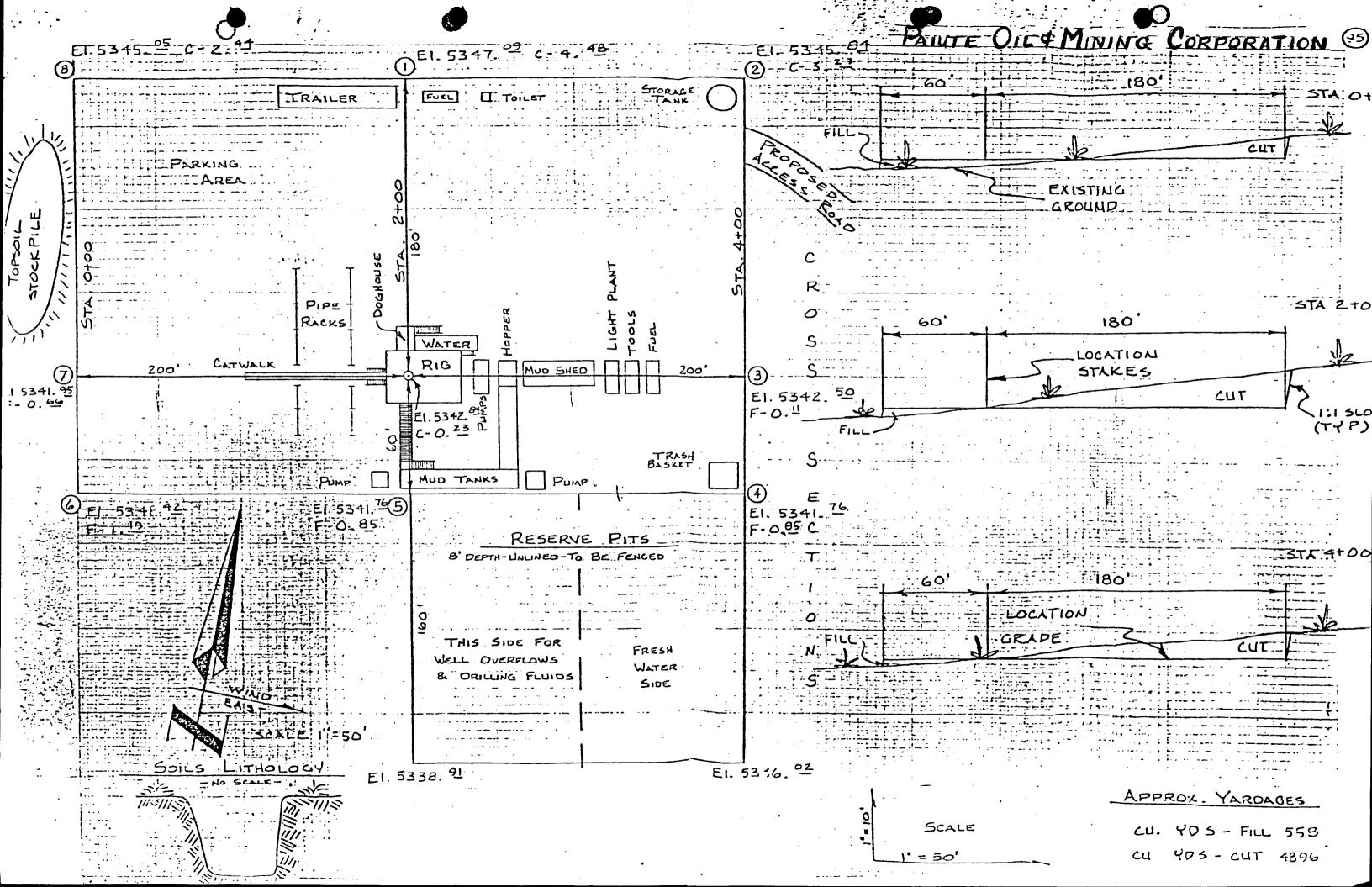
Paiute Oil & Mining Corporation Well ocation Section 28. 715 RIE, U.S.B.& M.

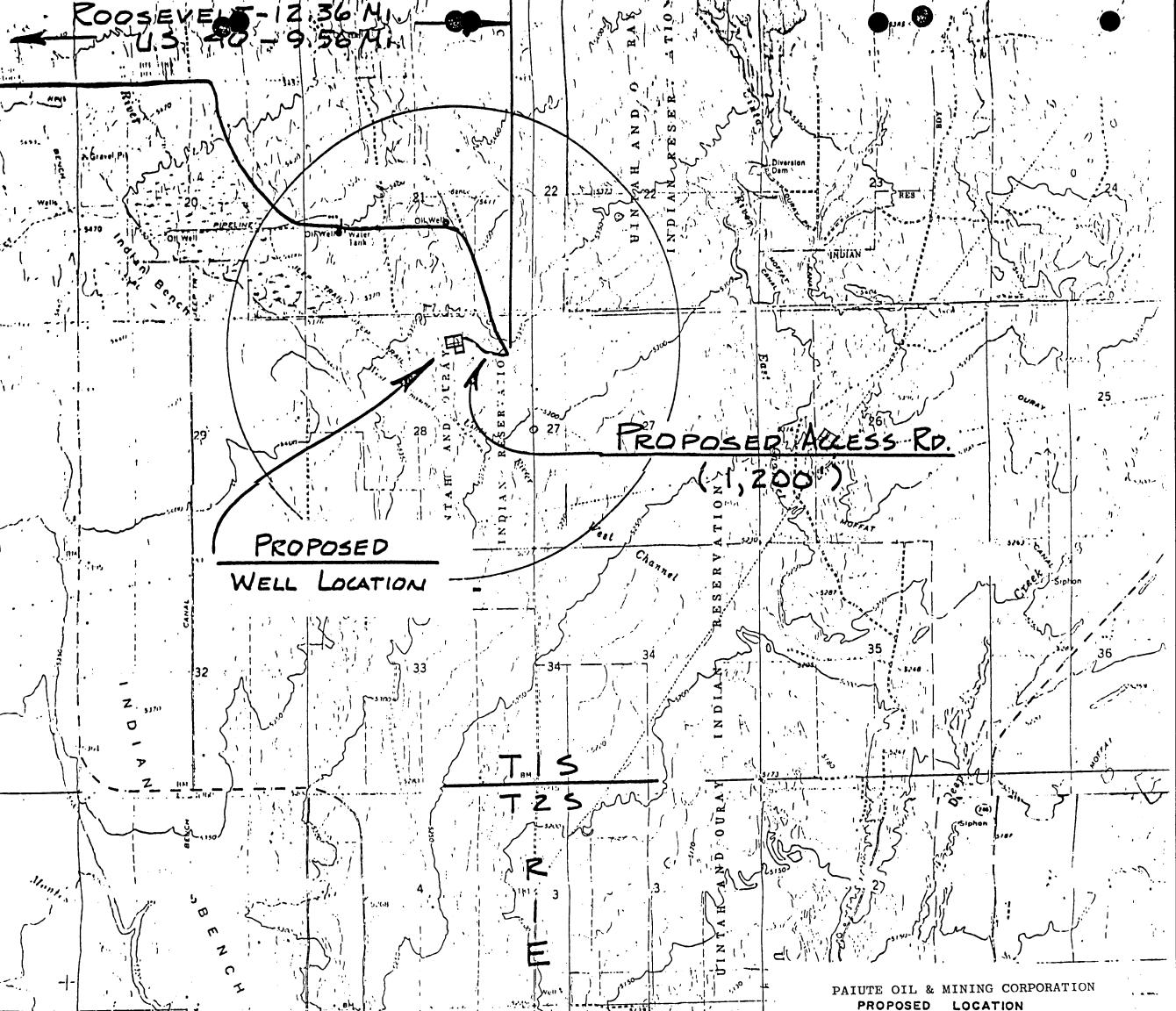
13. CERTIFICATION

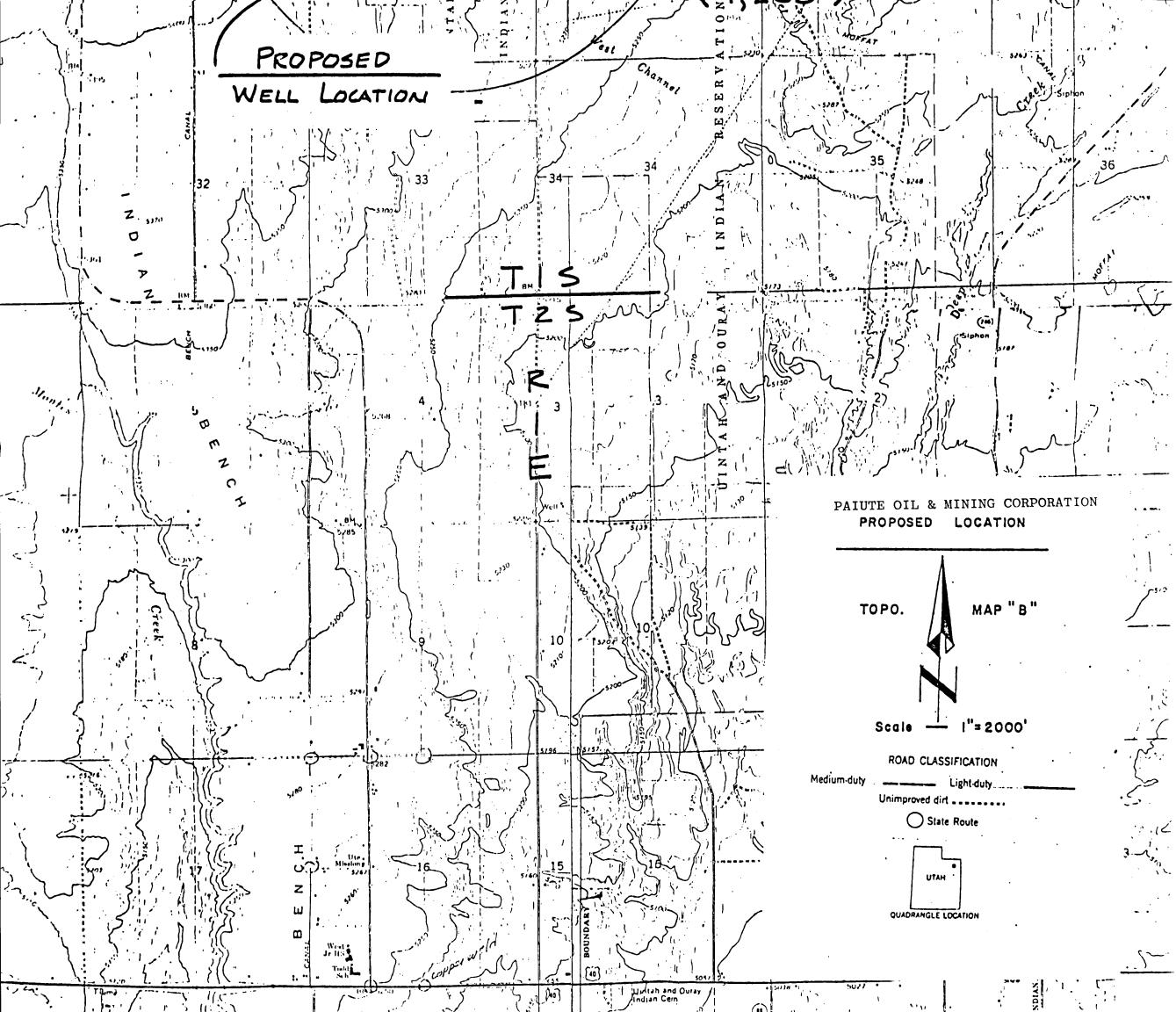
I hereby certify that I. or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

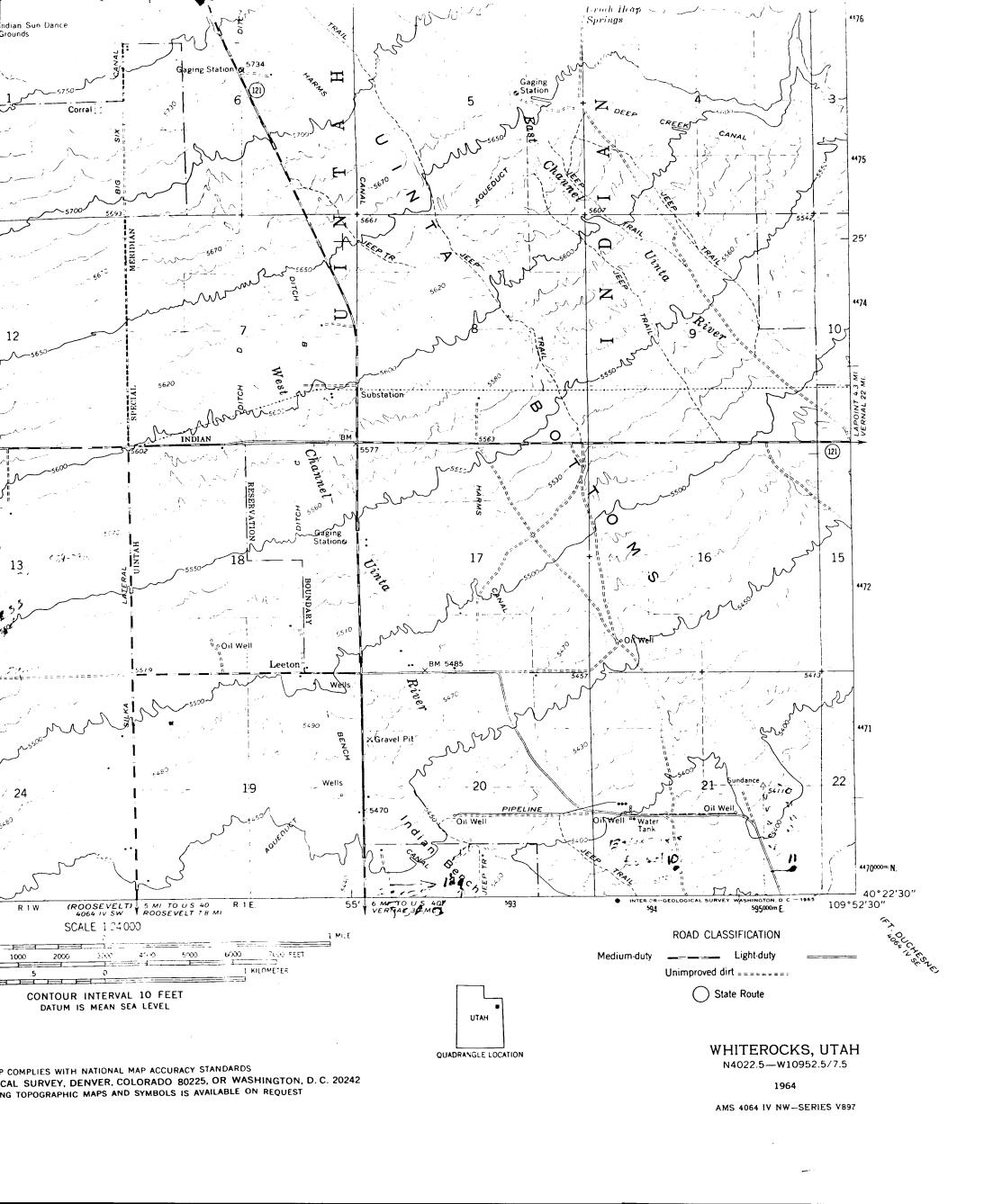
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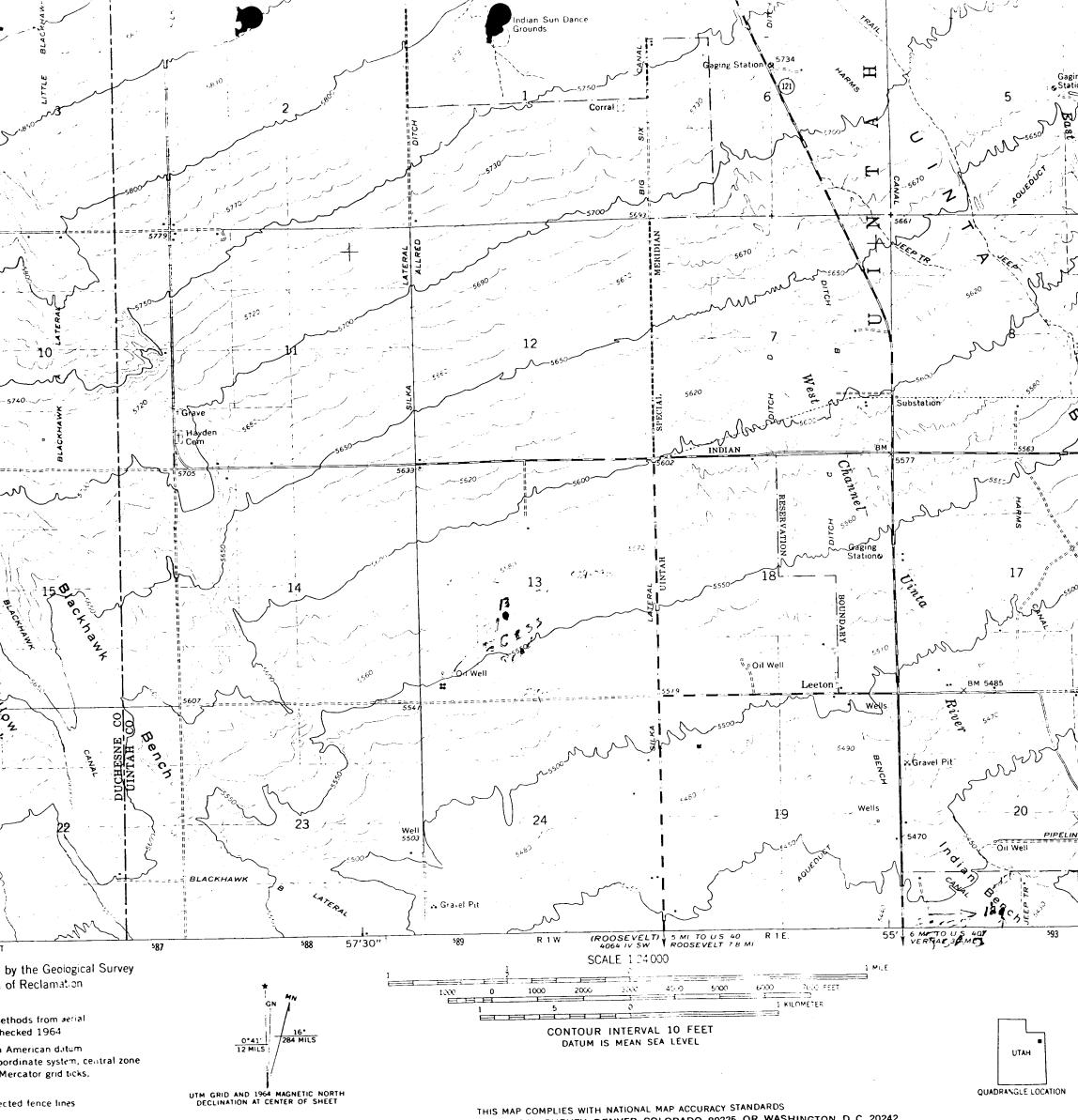
Donald J. Johnson











THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS

FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242

A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MA	Р.
AUTHENTICATE LEASE AND OPERATOR INFORMATION	
VERIFY ADEQUATE AND PROPER BONDING	
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.	
APPLY SPACING CONSIDERATION	
ORDER	
UNIT	
c-3-b	
c-3-c	
CHECK DISTANCE TO NEAREST WELL.	
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.	
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER	
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.	

December 22, 1983

Painte Oil & Mining Corporation 1901 Prospector Box 1329 Park City, Utah 84060

> RE: Well No. RUI #10 GR SESW Sec. 21, T. 18, R. 1E 658' FSL, 1986' FWL Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31429.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as

cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosure

Form 3160-3 (November 1983) (innerty 9-331C)

TED STATES DEPARTMENT OF THE INTERIOR

(Other Instruments on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMENT	OF THE II	NIERIC)K		ĺ	5. LEASE DESIGNATION	AND BERIAL NO.	
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	PAIUTE OIL & MI	NING CORPOR	RATION				9. WELL NO.		
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED TITLE Vice President

APPROVED BY MALC. AUGUST DISTRICT MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE OF THE DISTRICT MANAGER

DATE OF THE ONLY OF THE PROPOSED PROGRAM: If ANY:

NOTICE OF APPROVAL ONDITIONS OF APPROVAL ANTACHED

BLM-Vernal

10 OPERATOR'S COPY

See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State Oil Das



DIVISION OF O'L, GAS & MINING

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ADDITIONS TO THE MULTIPOINT SURFACE USE PLAN RECLAMATION PROCEDURES

GENERAL

- 1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
- 2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
- 3. No prospecting will be allowed on tribal lands.
- 4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
- 5. A cultural resource clearance is required before any construction begins. The clearance has been done. Clearance has been granted by Grand River Consultants.
- 6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

CONSTRUCTION

- Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
- 2. The maximum width of access roads will be 30 feet total disturbed area.
- 3. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.

All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment. All operators, subcontractors, vendors, and their employees or agents may 5. not gather firewood without a duly granted wood permit. If water or fill materials are needed in constructing roads, well sites, 6. or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used. All artifacts found on tribal lands shall be left in place and the BIA 7. promptly notified. Production water will be disposed of a approved disposal pits or 8. injection wells. The injection well or disposal pit used will be identified by legal description. It is the policy of the BIA to make rights-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. It the surface rights are owned by the Tribe and the mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by the Ute Indian Tribe, rights-of-ways must be cleared with the other entity. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county. 12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin). 13. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill. 14. The top 6-10 inches of topsoil will be removed and stockpiled on the southwest corner of the location.

15. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage. 16. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The operator or his contractor will contact the BIA and the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on Tribal land. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BIM or BIA stipulations prior to any work. 19. Location will be rotated 30° to right, to stay away from drainage and elevated 3' above current site level. 20. Reserve pits will be no more than 3' in depth to stay away from shallow water. 21. Due to ground water aquifers close to the surface and the sensitivity of the ground water system to contamination from drilling fluids in reserve pits, the reserve pit shall be lined with a sealed liner or portable

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.

soon as possible after the well has been drilled.

2. The operator or his contractor will contact the BIA and Vernal BIM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.

tanks shall be used instead of a reserve pit. Drilling fluids shall be removed from location and deposited in an approved disposal facility. The pit liner shall be removed from the pit and the pit rehabilitated as

- 3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and <u>all</u> trash (cans, barrels, pipe, etc.) must be removed.
- 4. All disturbed areas must be recontoured to the approximate natural contours.
- 5. The stockpiled topsoil will be evenly distributed over the disturbed area.
- 6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.

- 7. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.
- 8. The access will be blocked to prevent any vehicle use.

PRODUCTION

- 1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
- 2. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
- 3. Tank batteries will be placed on the north edge of the location.
- 4. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

SIGNED A

STATE OF UTAH



56 64 01

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND BERIAL DIVISION OF OIL, GAS, AND MINING 1-109-1ND-5242 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Uintah 1a. TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME Other L TYPE OF COMPLETION: Roosevelt WORK DEEP-EN PLCG DACK DIFF. DESVR. NEW X S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR 9. WELL NO. Paiute 011 & Mining Corporation RUI #10 GR 3 ADDRESS OF OPERATOR 1901 Prospector Sq, P. O. Box 1329 Park City, Utah 84060 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). SE' SW' Sec. 21, T 1 S, R 1 E 658' FSL + 1986' FWL 11. SEC., T., E., M., OH BLOCK AND BURYEY OR AREA At top prod. interval reported below Green River Sec. 21, T1S, R1E At total depth 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED 43-047-314**2**9 10358 Utah 12-22-83 Uintah 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 15. DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 5372 4-30-84 5373 3 - 28 - 842-16-84 CABLE TOOLS 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS 21. PLUG. BACK T.D., MD & TVD 20. TOTAL DEPTH. MD 4 TVD DRILLED BY HOW MANT X 10,358 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Middle Green River Yes 27 WAS WELL CORED 26. TIPE ELECTRIC AND OTHER LOGS BUN No DIL, GR, CNP, DE, SONIC & BOND LOG CASING RECORD (Report all strings set in well) 29. CEMENTING RECORD AMOUNT PULLED HOLE SIZE DEPTH SET (MD) CASING SIZE WEIGHT, LB./FT. 80 36 To Surface 20" 40 To Surface 2450 13-3/4 9-5/8 36 10,358 7-778 880 Sacks 5 - 1/217 TUBING RECORD LINER RECORD 30. DEPTH SET (MD) PACKER SET (MD) SACKS CEMENTS SIZE BOTTOM (MD) SCREEN (MD) SIZE TOP (MD) 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 9264-78, 9322-30, 9340-44, 9356-62, AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 9384-9406, 9452-56, 9514-24, 9546-50, 9554-64, 9604-16, 9624-28, 9634-38, 9654-64, 9678-82, 9686-90 and 9742-64 .410 2 shots per foot Size PRODUCTION 33.* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or DATE FIRST PRODUCTION shut-in) Pumping 4-30-84 GAS-OIL RATIO CHOKE BIEE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF WATER-BBL. HOURS TESTED DATE OF TEST 67000 63 1000 - 1None 15 4 - 30 - 84OIL GRAVITY-API (CORR.) CALCULATED GAS--MCF. WATER-BBL CASING PRESSURE OIL--- BBL FLOW, TUBING PRESS. 24-HOUR BATE 30 34 96000 96 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Jack Dotter Sold 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and conrect as determined from all available records 5-10-84

DATE

TITLE DICE

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, practicularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), botton(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. is Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

item 33; Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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RAND

ASSIGNMENT AGREEMENT

THIS ASSIGNMENT AGREEMENT is made and entered into this , 1988, between WALKER ENERGY COMPANY. a Nevada corporation, as general partner of Walker Energy Group; WALKER EXPLORATION, INC., a Nevada corporation, as general partner of Walker Energy Group; WALKER ENERGY GROUP, a New York partnership, as general partner of Walker Drilling Program 1983 B, Ltd. and Walker Drilling Program 1983 C, Ltd.; PAIUTE OIL AND MINING CORPORATION, a Utah corporation; RIO BRAVO OIL COMPANY, a Texas corporation; GAVILAN PETROLEUM-COMPANY, a Utah corporation; BHP PETROLEUM (AMERICAS) INC., a Delaware corporation; EXXON CORPORATION, a New Jersey corporation; and PHILLIPS PETROLEUM COMPANY, a Delaware corporation. Addresses are shown on signature pages.

PARTIES

- Walker Energy Company, Walker Exploration, Inc., Walker Energy Group, Walker Drilling Program 1983 B, Ltd., and Walker Drilling Program 1983 C, Ltd. are hereinafter referred to collectively as "Walker."
- B. Paiute Oil and Mining Corporation (hereinafter referred to as "Paiute") is currently a ward of the bankruptcy court in the District of Utah under case Nos. 84C-02620 and 84C-03451.
- Rio Bravo Oil Company is hereinafter referred to as "Rio Bravo."
- Operating, Inc.
 Gavilan Petroleum Company is hereinafter referred to as "Gavilan."
- BHP Petroleum (Americas) Inc., formerly Energy Reserves Group, Inc., is hereinafter referred to as "BHP."
- Exxon Corporation is hereinafter referred to as "Exxon."
- G. Phillips Petroleum Company is hereinafter referred to as "Phillips."
- 1. Walker, Paiute, Rio Bravo, and Gavilan hereby quitclaim to BHP an undivided one-half $(\frac{1}{2})$ interest and to Exxon an undivided one-half $(\frac{1}{2})$ interest in and to all their right,

NO

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DEPARTMENT F NATURAL RESOURCES	S. LEASE DESIGNATION UND BERIAL MO
DIVISION OF OIL, GAS, AND MINING	T SEC_NO_886
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
I.	T. UNIT AGREEMBRT HAMB
OIL X WELL OTHER	Roosevelt Unit
2. NAME OF CYTEATOR	S. FARM OR LEASE HAMB
Rio Bravo Oil Company (Paiute Oil & MIning - Agent)	P. WELL FO. DUT 1 O 2 4 D O
1. Links of Crance Clife Col Minnion Ct. Con Provide CA 04105	9(10,11.12.13
Pacific Gateway Gldg., 201 Mission St., San Francisco, CA 94105	10. FIELD AND FOOL, OR WILDCAT
12 SEC'20 SESW APT'43-047-31427 # 13 SEC 13 NESW API 43-042-31414	T. 1 S & R. 1 E & 1 W
#1 SEC 21 NWSW API 43-047-15550	11. SEC. T., R., M., OR RLE. AND BURNET OR ARRA
#3 SEC 28 SESE API 43-047-15552 # 10 SEC 21 SESW API 43-047-31429	
#4 SEC 13 SWSW API 43-047-15549 # 11 SEC 21 SESE API 43-047-31428-	12. COUNTY OR PARISH 18. STATE
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	THE TREAT OF:
	RETAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDITE ABANDON® SHOUTING OR ACIDIZING	ABANDONMENT*
RETAIR WELL CHANGE PLANS (Other) Change of	of multiple completion on Well
(Other)	etion Report and Log form.) including estimated date of starting any
17. DESCRIBE PHOPOSED OR CONFILETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice neat to this work.)*	al depths for all markers and zones perti-
Effective September 19, 1983 Rio Bravo Oil Company was named as succe	essor operator to
D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This	change in operator
was approved by the Bureau of Land Management on March 2, 1984.	
• • • • • • • • • • • • • • • • • • • •	
	•
·	
	-
18. I hereby cefully that the foregoing is frue and correct	
BIGNID Concle Johnson TITLE V.P. Oil & Gas Operations	5 DATE 5-29-84
(This space for Federal or State office use)	
APTROVED BY	DATE
CUIDILL 'S OF APPROVAL IF ANT:	

title and interest in and to the following described lands and leases covering those lands, but only as to depth, below the stratigraphic equivalent of the horizon occurring at a depth of 9,920 feet in the Exxon (Carter) Ute Tribal B-1 Well located in NE4SW4, Section 20, Township 1 South, Range 1 East, U.S.M., Uintah County, Utah:

Township 1 South, Range 1 West, U.S.M.

Section 13:

NE1SE1

Township 1 South, Range 1 East, U.S.M.

Section 17: SE1SW1 $N_{2}^{1}SE_{4}^{1}$, $SE_{4}^{1}SE_{4}^{1}$ Lots 1 & 2, $E_{2}^{1}NW_{4}^{1}$ Section 18: Section 19: Section 20: $NW_{1}SE_{1}$, $E_{2}NW_{1}$, $SW_{1}NW_{1}$, WINEI, SEINEI, EISWI, $E_{\overline{2}}SE_{\overline{4}}$, $SW_{\overline{4}}SE_{\overline{4}}$, $SW_{\overline{4}}SW_{\overline{4}}$ Section 21: $S_{\frac{1}{2}}$, $S_{\frac{1}{2}}N_{\frac{1}{2}}$ WINWI, NWISWI Section 27: Section 28: $N_{\frac{1}{2}}NW_{\frac{1}{4}}$, SE $\frac{1}{4}NW_{\frac{1}{4}}$, NE $\frac{1}{4}$, N/SE/ Section 29: $NE_{1}^{1}NW_{1}^{1}$, $N_{2}^{1}NE_{1}^{1}$

For purposes of this Assignment Agreement, the stratigraphic equivalent of the horizon occurring at a depth of 9,920 feet in the Exxon (Carter) Ute Tribal B-1 Well, located in NE4SW4, Section 20, Township 1 South, Range 1 East, Uintah County, Utah shall be hereinafter referred to as the "Stratigraphic Marker." The location of the Stratigraphic Marker at all points under the lands and leases covered by this Assignment Agreement shall be as that Stratigraphic Marker is identified and located in Exhibit "1" attached hereto and by this reference incorporated herein.

^{3 2.} Walker, Paiute, Rio Bravo, and Gavilan hereby quitclaim to Phillips all of their right, title and interest in

^{2.} BHP and Exxon hereby quitclaim to Gavilan and Rio Bravo all their right, title and interest in and to the lands described in paragraph 1 above, and to any oil or gas leases covering such lands, but only as to depths above the Stratigraphic Marker. Gavilan and Rio Bravo shall own such right, title and interest in each portion of such lands in the same proportion as their current ownership interests in such lands.

and to the following described lands and leases covering those lands, but only as to depths below the Stratigraphic Marker as that Stratigraphic Marker is located and identified in Exhibit "1" hereto:

Township 1 South, Range 1 East, U.S.M.

Section 18:

SW1SE1. SW1

Section 19:

N½NE¼, N½SW¼, N½SE¼, SE¼SE¼, S½NE¼, Lots 1 & 2, E½NW¼

E½ N

Section 20:

NW4NW4, NW4SW4

Leeton Townsite:

Lots 20 & 21, Block 6

Township 1 South, Range 1 West, U.S.M.

Section 13:

 $W_{2}^{1}SW_{4}^{1}$, $E_{2}^{1}SW_{4}^{1}$, $S_{2}^{1}SE_{4}^{1}$, $NE_{4}^{1}SE_{4}^{1}$

Section 14:

E1SE1

Section 23:

NE INE I

Section 24:

NE1, NINW1

56. Exxon, BHP and Phillips hereby assign and relinquish to Gavilan all of their rights, except as provided in paragraph A herein, to participate in the production from the following-described wells from the surface to the depth indicated for each such well, which depth is, with respect to each well, below the Stratigraphic Marker:

DEPTH TO WHICH RIGHTS TO PRODUCTION ARE RELINQUISHED

LOCATION

Township 1 S, Range 1 E

WELL NO.

Roosevelt Unit No. 9

10,362'

NW14

\$28: **N**¥NE‡

(hereinafter RUI GR No. 9)

^{4.} Phillips hereby quitclaims to Gavilan and Rio Bravo all its right, title and interest in and to the lands described in paragraph 3 above, and to any oil or gas leases covering such lands, but only as to depths above the Stratigraphic Marker. Gavilan and Rio Bravo shall own such right, title and interest in each portion of such lands in the same proportion as their current ownership interests in such lands.

Township 1 S, Range 1 E Roosevelt Unit No. 10 10,358' §21: SE4SW4 (hereinafter RUI GR No. 10) Township 1 S, Range 1 E Roosevelt Unit No. 11 §21: SE4SV4 (hereinafter RUI GR No. 11) Township 1 S, Range 1 E Roosevelt Unit No. 12 §20: SE\SW\right\r (hereinafter RUI GR No. 12) Township 1 S, Range 1 W §13: NEISWI Roosevelt Unit No. 13 (hereinafter RUI GR No. 13) Township 1 S, Range 1 E §17: SEASWA Roosevelt Unit No. 20-2 10,690' (Surface location of (hereinafter RUI GR No. 20-2) deviated hole) Township 1 S, Range 1 E

Exxon, BHP, and Phillips do not assign and specifically reserve all rights to deepen the above described wells and produce from depths below the depths shown (referred to as the "Current Depths"). Exxon, BHP, and Phillips do not assign any rights to Gavilan, Walker, Paiute or Rio Bravo to drill or produce from any new well, replacement well or offset well below the Stratigraphic Marker within the lands described in paragraphs 1 and 2 above. Exxon, BHP, and Phillips specifically reserve and retain all their right, title and interest to all horizons below the Stratigraphic Marker as it occurs in the lands described in paragraphs 1 and 3 hereof, except as to the limited assignment set forth in this paragraph of rights to the above-described

Roosevelt Unit No. B-2 (hereinafter RUI GR No. B-2)

10,014'

lut only with the prior written consent of Fairlan and Rio Bravo as their interests appear in each well, which consent will not -4- be unreasonable withheld.

\$20: N#4SW4

wells, which is applicable only to those wells and only to the respective Current Depths of those wells.

Gavilan hereby assigns to Exxon and BHP a three percent (3%) of 8/8 overriding royalty, proportionally reduced based on their respective leasehold interests, netting Exxon a one and one-half percent (1½%) of 8/8 overriding royalty and BHP a one and one-half percent (1½%) of 8/8 overriding royalty on all production of oil, gas and other hydrocarbons from the following wells from depths above the Current Depths of those wells:

RUI GR No. 9 well, located in Township 1 South, Range 1 East, §28: N½NE¼;

RUI GR No. 10 well, located in Township 1 South, Range 1 East, §21: SE4SW4;

RUI GR No. 11 well, located in Township 1 South, Range 1 East, §21: SE4SW4;

RUI GR No. 12 well, located in Township 1 South, Range 1 East, §20: SE4SW4;

RUI GR No. 20-2 well, tophole location in Township 1 South, Range 1 East, §17: SE4SW4;

RUI GR No. B-2 well, located in Township 1 South, Range 1 East, §20: NE4SW4;

75. Gavilan hereby assigns to Phillips a three percent (3%) of 8/8 overriding royalty interest on all production of oil, gas and other hydrocarbons from the Roosevelt Unit No. 13 well, located in Township 1 South, Range 1 West, §13: NE‡SW‡, from depths above the Current Depth of that well.

8 %. Exxon and BHP shall receive the overriding royalties conveyed in paragraph % above, on the production of <u>all</u> oil,

gas and other hydrocarbons produced from each of the described

If the working interest under any lease assigned by Exxon, BHP or Phillips to Gavilan and Rio Bravo is less than the full and undivided working interest, then said overriding royalties shall be reduced in the proportion that the working interest assigned bears to the full, undivided working interest. Gavilan and Rio Bravo shall each bear their share of said overriding royalties in proportion to their respective interest in each well.

wells only during such periods of time when <u>any</u> production is achieved from such well or wells from depths below the Stratigraphic Marker in such well or wells. The agreed upon depth of the Stratigraphic Marker in each well is shown below:

WELL		DEPTH OF STRATIGRAPHIC MARKER
RUI GR No.	10 11 12 20–2	9,672 feet 9,722 feet 9,736 feet 9,874 feet 10,210 feet 9,964 feet

Phillips shall receive the overriding royalty interest conveyed in paragraph above, on the production of all oil, gas and other hydrocarbons produced from the RUI GR No. 13 well only during such periods of time as any production is achieved from the RUI GR No. 13 well from depths below 10,319 feetein said well.

The Stratigraphic Marker, which is agreed to be at

Exxon, BHP, and Phillips with written notice not later than ten (10) days in advance whenever a plug is to be removed, moved or installed in the RUI GR Nos. 9, 10, 11, 12, 13, 20-2, and B-2 wells. Gavilan and Rio Bravo further agree that they shall cause on or the operator of each such well to certify, before the 15th day of each month to Exxon, BHP and Phillips the days of the immediately preceding month during which each well was plugged above the Stratigraphic Marker. The monthly certifications and the notices referred to above shall be delivered in duplicate counterpart copies to each of Exxon, BHP, and Phillips in accordance with

any oil, gas or other hydrocarbons are produced from any such well from horizons below the paragraph below. If the monthly certification for any of the wells is not delivered to Exxon, BHP, and Phillips prior to the 15th day of any month, Gavilan and Rio Bravo will be obligated to pay the overriding royalty based upon all production from that well or those wells for the month as to which the certification was not given (the immediately preceding month), irrespective of whether production was obtained from below the Stratigraphic Marker during such month. Each of Exxon, BHP, and Phillips shall have the right to audit the accounts and records of Gavilan and Rio Bravo, and of the operator of any of the wells described above (which is hereby expressly authorized by Gavilan and Rio Bravo), relating to the overriding royalty interests granted in paragraphs and above.

and 5 above shall be payable from the proceeds of all oil, gas, and other hydrocarbons produced, saved and marketed from each of received the wells at the prevailing market price therefor at the wells. Such overriding royalties shall be free and clear of all costs and expenses of development and operation of every kind and nature except their share of taxes attributable thereto. Payment shall be made on a monthly basis on or before the 20th day of the succeeding month.

12 10. This Assignment and Agreement shall be binding upon the parties hereto and their respective successors and assigns, and shall inure to the benefit of the parties hereto and their respective successors and assigns. All of the covenants and

agreements of the parties shall be deemed to be covenants running with the land.

The parties hereto agree to take all such further action and execute, acknowledge and deliver all such further documents that are necessary or useful in carrying out the purpose of this Assignment Agreement.

Agreement shall be in writing and any communication or delivery hereunder shall be deemed to have been duly made if actually delivered, or if mailed by registered or certified mail, postage prepaid, addressed to the party being notified at the address shown on the signature pages of this Agreement. Any party may, by written notice so delivered to the other parties, change the address to which delivery shall thereafter be made.

EXECUTED the day and year first above written.

WALKER ENERGY COMPANY

Its:			_
WALKER	EXPLORATION,	INC.	
By:			

WALKER ENERGY GROUP, as General Partner of Walker Drilling Program 1983 B, Ltd. and Walker Drilling Program 1983 C, Ltd.

By:
Its:
PAIUTE MINING & OIL CORPORATION
By: Its:
RIO BRAVO OIL COMPANY
By: Its: OPERATING, INC. GAVILAN PETROLEUM COMPANY
By: Its: BHP PETROLEUM (AMERICAS) INC.
By: Its: EXXON CORPORATION
By:
By: Its:

STATE OF)
COUNTY OF ;
On the day of, 1988, personally
before me appeared, who being by me duly sworn
did say, that he is the of WALKER ENERGY
COMPANY and that the foregoing instrument was signed in behalf of
said corporation by authority of its Board of Directors, and duly
acknowledged to me that said corporation executed the same.
NOTARY PUBLIC Residing in
My Commission Expires:
1
COMAND (CO. STORMER)
STATE OF
On the day of, 1988, personally
before me appeared, who being by me duly sworn
did say, that he is the of WALKER
EXPLORATION, INC. and that the foregoing instrument was signed in
behalf of said corporation by authority of its Board of Direc-
tors, and duly acknowledged to me that said corporation executed
the same.
- ·
NOTARY PUBLIC Residing in
My Commission Expires:

STATE OF)			
COUNTY OF	;)			
On the	day of	, 19	988, persona	.11y
before me appeared		, who being	by me duly su	vorn
did acknowledge to	me that he exe	ecuted the foreg	oing Agreemen	t on
behalf of WALKER	ENERGY GROUP a	s the General P	artner in, an	d on
behalf of Walker	Drilling Pro	gram 1983 B, 1	Ltd. and Wa	lker
Drilling Program 19	183 C, Ltd., a	New York partne	rship.	
		OTARY PUBLIC		
My Commission Expir				
STATE OF) :			
COUNTY OF)			
On the	day of	. 1	988, persona	ally
before me appeared			~ :	
did say, that he is $MINING$	the		of PAIUTE MI	NING
&=OIL CORPORATION a	nd that the fo	regoing instrum	ent was signe	d in
behalf of said corp	oration by au	thority of its	Board of Di	rec-
tors, and duly ack	nowledged to m	e that said cor	poration exec	uted
the same.				
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		OTARY PUBLIC esiding in		
My Commission Expir		COLUMN III	······································	
commission in pir				

STATE OF)
COUNTY OF)
On the, 1988, personally
before me appeared, who being by me duly sworn
did say, that he is the of RIO BRAVO OIL
COMPANY and that the foregoing instrument was signed in behalf of
said corporation by authority of its Board of Directors, and duly
acknowledged to me that said corporation executed the same.
NOTARY PUBLIC Residing in
My Commission Expires:
STATE OF) COUNTY OF)
On the day of, 1988, personally
before me appeared, who being by me duly sworn
did say, that he is the of GAVILAN OPERATING, INC. PETROLEUM-COMPANY and that the foregoing instrument was signed in
behalf of said corporation by authority of its Board of Directors,
and duly acknowledged to me that said corporation executed the
same.
NOTARY PUBLIC Residing in
My Commission Expires:

STATE OF)
COUNTY OF;
On the, 1988, personally
before me appeared, who being by me duly sworn
did say, that he is the of BHP PETROLEUM
(AMERICAS) INC. and that the foregoing instrument was signed in
behalf of said corporation by authority of its Board of Directors,
and duly acknowledged to me that said corporation executed the
same.
NOTARY PUBLIC
Residing in
My Commission Expires:
STATE OF)
STATE OF) COUNTY OF)
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COUNTY OF;
COUNTY OF
COUNTY OF
COUNTY OF; On the day of, 1988, personally before me appeared, who being by me duly sworn did say, that he is the of EXXON
On the day of, 1988, personally before me appeared, who being by me duly sworn did say, that he is the of EXXON CORPORATION and that the foregoing instrument was signed in behalf of said corporation by authority of its Board of Directors, and
COUNTY OF
On the, 1988, personally before me appeared, who being by me duly sworn did say, that he is the of EXXON CORPORATION and that the foregoing instrument was signed in behalf of said corporation by authority of its Board of Directors, and duly acknowledged to me that said corporation executed the same.
On the day of, 1988, personally before me appeared, who being by me duly sworn did say, that he is the of EXXON CORPORATION and that the foregoing instrument was signed in behalf of said corporation by authority of its Board of Directors, and

STATE OF)
COUNTY OF)
On the day of, 1988, personally
before me appeared, who being by me duly sworn
did say, that he is the of PHILLIPS
PETROLEUM COMPANY and that the foregoing instrument was signed in
behalf of said corporation by authority of its Board of Directors,
and duly acknowledged to me that said corporation executed the
same.
NOTARY PUBLIC Residing in
My Commission Expires:

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AGREEMENT

THIS AGREEMENT is made and entered into this ______ day of _____, 1988, between WALKER ENERGY COMPANY, a Nevada corporation, as general partner of Walker Energy Group; WALKER EXPLORATION, INC., a Nevada corporation, as general partner of Walker Energy Group; WALKER ENERGY GROUP, a New York partnership, as general partner of Walker Drilling Program 1983 B, Ltd. and Walker Drilling Program 1983 C, Ltd.; PAIUTE OIL AND MINING CORPORATION, a Utah corporation; RIO BRAVO OIL COMPANY, a Texas COPERATING, INC. CORPORATION; GAVILAN PETROLEUM COMPANY, a Utah corporation; BHP PETROLEUM (AMERICAS) INC., a Delaware corporation; EXXON CORPORATION, a New Jersey corporation; and PHILLIPS PETROLEUM COMPANY, a Delaware corporation.

PARTIES

- A. Walker Energy Company, Walker Exploration, Inc., Walker Energy Group, Walker Drilling Program 1983 B, Ltd., and Walker Drilling Program 1983 C, Ltd. are hereinafter referred to collectively as "Walker."
- B. Paiute Oil and Mining Corporation (hereinafter referred to as "Paiute") is currently a ward of the bankruptcy court in the District of Utah under case Nos. 84C-02620 and 84C-03451.
- C. Rio Bravo Oil Company is hereinafter referred to as "Rio Bravo."

- D. Gavilan Petroleum Company is hereinafter referred to as "Gavilan."
- E. BHP Petroleum (Americas) Inc., formerly Energy Reserves Group, Inc., is hereinafter referred to as "BHP."
- F. Exxon Corporation is hereinafter referred to as "Exxon."
- G. Phillips Petroleum Company is hereinafter referred to as "Phillips."

RECITALS

A. The parties own interests in certain oil and gas leases located in the Roosevelt unit area in Uintah County, Utah, which unit includes the following-described lands:

Township 1 South, Range 1 West, U.S.M.

Section 1		S ¹ / ₂
Section 1	14:	E½SE¼
Section 2	23:	NEINEI
Section 2	24:	$NE\frac{1}{4}$, $N\frac{1}{2}NW\frac{1}{4}$

Township 1 South, Range 1 East, U.S.M.

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Section 17: SE_{1}^{1}SW_{1}^{1}

Section 18: Lots 3 & 4, E_{2}^{1}SW_{1}^{1}, SE_{1}^{1}

Section 19: Lots 1, 2, &3, N_{2}^{1}NE_{1}^{1}, S_{2}^{1}NE_{1}^{1}, E_{2}^{1}NW_{1}^{1}, NE_{1}^{1}SW_{1}^{1}, N_{2}^{1}SE_{1}^{1}, SE_{1}^{1}SE_{1}^{1}, SE_{1}^{1}SE_{1}^{1}, SE_{1}^{1}SE_{1}^{1}, SE_{1}^{1}SE_{1}^{1}, SE_{1}^{1}SE_{1}^{1}, SE_{1}^{1}SE_{1}^{1}, SE_{2}^{1}SE_{1}^{1}, SE_{2}^{1}SE_{2}^{1}, SE_{2}^{1}SE_{2}^{1}, SE_{2}^{1}SE_{2}^{1}, NE_{2}^{1}NW_{2}^{1}, NE_{2}^{1}NW_{2}^{1}, NE_{2}^{1}NW_{2}^{1}, NE_{2}^{1}NW_{2}^{1}, NE_{2}^{1}NW_{2}^{1}, NE_{2}^{1}NW_{2}^{1}, NE_{2}^{1}NW_{2}^{1}
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(containing 3,281.50 acres, more or less)

(hereinafter referred to as the "Roosevelt Unit.")

B. By an Assignment 0il and Gas Leases, dated February 25, 1977, and recorded in Book 222, at Page 573 of the official

records of Uintah County, Utah, BHP conveyed to D & J Oil leases and Company, certain of BHP's interests in the oil and gas rights to in the following described lands and leases in the Roosevelt Unit:

Township 1 South, Range 1 East, U.S.M.

Section 17: $SE_{1}^{1}SW_{1}^{1}$ Section 19: Lots 1 & 2, $E_{2}^{1}NW_{1}^{1}$ Section 20: $NW_{1}^{1}SE_{1}^{1}$ Section 29: $NE_{1}^{1}NW_{1}^{1}$

Township 1 South, Range 1 West, U.S.M.

Section 13: $NE_{4}SE_{4}$

Under the Assignment of Oil and Gas Leases, dated February 25, 1977, BHP conveyed to D & J Oil Company its oil and gas rights in shallow formations, defined as

Insofar and only insofar as said Oil and Gas Leases cover those formations, zones, beds, and horizons extending from the surface of the ground down to and including the base of the Green River formation defined as the stratigraphic equivalent of beds encountered at a depth of 9,920 feet in the Exxon (Carter) Ute Tribal B-1 Well located in the NE\frac{1}{2}SW\frac{1}{4}, Section 20, Township 1 South, Range 1 East, Uintah County, Utah.

C. By an Assignment dated February 14, 1977, Exxon conveyed to D & J Oil Company, certain of Exxon's interests in leases and the oil and gas rights in the following described lands and leases in the Roosevelt Unit:

Township 1 South, Range 1 East, U.S.M.

Section 17: $SE_{2}^{1}SW_{2}^{1}$ Section 19: Lots 1 & 2, $E_{2}^{1}NW_{2}^{1}$ Section 20: $NW_{2}^{1}SE_{2}^{1}$ Section 29: $NE_{2}^{1}NW_{2}^{1}$

Township 1 South, Range 1 West, U.S.M.

Section 13: NE4SE4

Under the Assignment dated February 14, 1977, Exxon conveyed to D & J Oil Company its oil and gas rights in shallow formations, defined as:

From the surface down to and including, but not below the base of the Green River formation defined as the stratigraphic equivalent of beds encountered at a depth of 9,920 feet in the Exxon (Carter) Ute Tribal B-1 Well, located in NE SW, Section 20-1S-1E, Uintah County, Utah . . .

D. By certain Assignments of Mining Leases dated February 25, 1977, BHP conveyed to D & J Oil Company all of BHP's right, title and interest in oil and gas leases covering the following described lands and leases in the Roosevelt Unit:

Township 1 South, Range 1 East, U.S.M.

}			
Section	18:	N2SE4, SE4SE4	
Section	20:	$E_{2}^{1}NW_{4}$, $SW_{4}NW_{4}$,	W∮NE4,
		$SE_{\frac{1}{2}}NE_{\frac{1}{2}}$, $E_{\frac{1}{2}}SW_{\frac{1}{4}}$,	SW\u00e4SW\u00e4,
		E2SE4, SW4SE4	
Section	21:	$S_{\frac{1}{2}}^{\frac{1}{2}}$, $S_{\frac{1}{2}}^{\frac{1}{2}}$	
Section	27:	$W_{\frac{1}{2}}NW_{\frac{1}{4}}$, $NW_{\frac{1}{4}}SW_{\frac{1}{4}}$	
Section	28:	$N_{2}^{1}NW_{4}^{1}$, $SE_{4}^{1}NW_{4}^{1}$,	NE‡,
		N 2 SE 4	
Section	29:	$N\frac{1}{2}NE\frac{1}{4}$	

E. By a Conveyance of Operating Rights, dated February 25, 1977, and recorded as Entry No. 154240 in Book 222, at Page 635 of the official records of Uintah County, Utah, D & J Oil Company conveyed to BHP certain interests of D & J Oil Company in leases and the oil and gas rights to the following described lands and leases in the Roosevelt Unit:

Township 1 South, Range 1 East, U.S.M.

Section 18: $N_{2}^{1}SE_{4}^{1}$, $SE_{4}^{1}SE_{4}^{1}$ Section 20: $E_{2}^{1}NW_{4}^{1}$, $SW_{4}^{1}NW_{4}^{1}$, $W_{2}^{1}NE_{4}^{1}$, $SE_{4}^{1}NE_{4}^{1}$, $E_{2}^{1}SW_{4}^{1}$, $E_{2}^{1}SE_{4}^{1}$, $SW_{4}^{1}SE_{4}^{1}$, $SW_{4}^{1}SE_{4}^{1}$ Section 21: $S_{\frac{1}{2}}$, $S_{\frac{1}{2}}$ $N_{\frac{1}{2}}$ Section 27: $W_{\frac{1}{2}}$ $NW_{\frac{1}{4}}$, $NW_{\frac{1}{4}}$ $NW_{\frac{1}{4}}$, $NE_{\frac{1}{4}}$, $NE_{\frac{1}{4}}$, $NE_{\frac{1}{4}}$ Section 29: $N_{\frac{1}{2}}$ $NE_{\frac{1}{4}}$

Under the Conveyance of Operating Rights dated February 25, 1977, D & J Oil Company conveyed to BHP, D & J Oil Company's interests in oil and gas rights in deep formations, defined as:

As to all depths below the base of the Green River formation defined as the stratigraphic equivalent of beds encountered at a depth of 9,920 feet in the Exxon (Carter) Ute Tribal B-1 Well, located in NE/4 SW/4, Section 20-1S-1E, Uintah County, Utah (sometimes called "deep rights" hereinafter).

F. By certain Assignments of Mining Leases, dated February 14, 1977, Exxon conveyed to D & J Oil Company, all of Exxon's right, title and interest in oil and gas leases covering the following described lands and leases in the Roosevelt Unit:

Township 1 South, Range 1 East, U.S.M.

Section 18: E½SE¼, NW¼SE⅓
Section 20: W½NE⅓, NE⅓SW¼, SE⅓NE⅓,
E½SE⅙, SW⅓SE⅙, SW⅓SW⅓,
S½NW⅙, NE⅓NW⅙, SE⅓SW⅙,
Section 21: S½, S½N½
Section 27: W½NW⅙, NW⅙SW⅙
Section 28: N½NW⅙, NE⅓NW⅙, NE⅙,
N½SE⅙
Section 29: N½NE⅙

G. By a Conveyance of Operation Rights dated February 14, 1977, and recorded as Entry No. 554634, in Book 223, at Page 4-9 of the official records of Uintah County, Utah, D & J Oil Company conveyed to Exxon certain interests of D & J Oil Company in the oil and gas, rights to the following described lands and leases in the Roosevelt Unit:

Township 1 South, Range 1 East, U.S.M.

Section 18: $E_{2}^{1}SE_{4}^{1}$, $NW_{4}^{1}SE_{4}^{1}$ Section 20: $W_{2}^{1}NE_{4}^{1}$, $NE_{4}^{1}W_{4}^{1}$, $SE_{4}^{1}NE_{4}^{1}$, $SE_{2}^{1}SE_{4}^{1}$, $SW_{4}^{1}SE_{4}^{1}$, $SW_{4}^{1}SE_{4}^{1}$, $SE_{4}^{1}SW_{4}^{1}$, $SE_{4}^{1}SW_{4}^{1}$, $SE_{4}^{1}SW_{4}^{1}$, $NW_{4}^{1}SW_{4}^{1}$, $NE_{4}^{1}NW_{4}^{1}$, $NE_{4}^{1}NW_{4}^{1}$, $SE_{4}^{1}NW_{4}^{1}$, NE_{4}^{1}

Under the Conveyance of Operating Rights, dated February 14, 1977, D & J Oil Company conveyed to Exxon D & J Oil Company's interests in deep formations, defined as:

Oil and gas as to all depths below the base of the Green River formation defined as the stratigraphic equivalent of beds encountered at a depth of 9,920 feet in the Exxon (Carter) Ute Tribal B-1 Well, located in NE\(\frac{1}{4}\)SW\(\frac{1}{4}\), Section 20-1S-1E, Uintah County, Utah (sometimes called "deep rights" hereinafter).

H. By Assignment dated March 3, 1977, and recorded in Book 222, at Page 561 of the official records of Uintah County, Utah, Phillips conveyed to D & J Oil Company certain of Phillips interests in the oil and gas, rights to the following described lands and leases in the Roosevelt Unit:

efet

Township 1 South, Range 1 East, U.S.M.

Section 18: SW\(\frac{1}{2}\)SE\(\frac{1}{4}\), SW\(\frac{1}{2}\)

Section 19: $\frac{N_2}{N}$ $\frac{N_2}{N}$ $\frac{N_2}{N}$ $\frac{N_2}{N}$ $\frac{N_2}{N}$

N½SE¼, SE¼SE¼, S½NE¼, Lots 1 & 2,

E\nu4

Section 20: NW4NW4, NW4SW4

Leeton Townsite: Lots 20 & 21, Block 6

Township 1 South, Range 1 West, U.S.M.

Section 13:

 $W_{\overline{2}}SW_{\overline{4}}$, $E_{\overline{2}}SW_{\overline{4}}$, $S_{\overline{2}}SE_{\overline{4}}$, $NE_{\overline{4}}SE_{\overline{4}}$

Section 14:

E3 SE3

Section 23:

NE INE I

Section 24:

 $NE_{\frac{1}{2}}$, $N_{\frac{1}{2}}NW_{\frac{1}{2}}$

Under the Assignment dated March 3, 1977, Phillips conveyed to D & J Oil Company interests in shallow formations defined as:

> Insofar and only insofar as said oil and gas leases cover and pertain to all oil and gas rights from the surface of the ground down to the base of the Green River Formation .

The intent and effect of the conveyances described in paragraphs B though H above was that Exxon, BHP, and Phillips conveyed to D & J Oil Company all their oil and gas rights in the lands and leases described in those conveyances from the surface to the base of the Green River Formation; and for purposes of those conveyances, the base of the Green River Formation was defined as the "stratigraphic equivalent of beds encountered at a depth of 9,920 feet in the Exxon (Carter) Ute Tribal B-1 Well, located in NE SW, Section 20-1S-1E, Uintah County, Utah" (hereinafter referred to as the "Stratigraphic Marker"). Exxon. BHP. and Phillips retained all oil and gas rights below the Stratigraphic Marker in the lands and leases described in those con-Hereinafter those lands and leases that are included in and are subject to the conveyances described in paragraphs B through H above shall be referred to as the "Property."

- J. By mesne assignments, D & J Oil Company conveyed all interests it acquired under the conveyances described in paragraphs B through H above to Paiute and Rio Bravo.
- K. Paiute has conveyed certain of its interests in the Property to Walker.
- L. A dispute has arisen between Exxon, Phillips, and BHP, and Paiute, Walker, and Rio Bravo as to the rights owned by the respective parties in the Property under the conveyances described in paragraphs B through H above.
- M. Paiute, Rio Bravo, and Walker contend that the conveyances described in paragraphs B through H above, under which they claim as successors in interest to D & J Oil Company, convey to them the right to all oil and gas to the base of the Green River Formation underlying the Roosevelt Unit. Rio Bravo, Paiute, and Walker further contend that the base of the Green River formation lies at a depth substantially below the Stratigraphic Marker, and that Rio Bravo's, Paiute's, and Walker's interests extend below the Stratigraphic Marker.
- N. BHP, Exxon and Phillips contend that the conveyances described in paragraphs B through H above define the base of the Green River Formation and the division of the parties' respective interests in the Property by means of the Stratigraphic Marker and that Exxon, BHP and Phillips have retained all oil and gas rights in the Property below the Stratigraphic Marker.
- 0. On or about April 16, 1984, Paiute initiated an action captioned Paiute Oil and Mining Corporation v. Exxon

Corporation, et al., Civil No. C-84-0317J in the United States District Court for the District of Utah, Central Division (hereinafter referred to as "Civil No. C84-0317J"), seeking a declaratory judgment as to the respective rights of Paiute and Exxon and BHP in the Property. Paiute also sought damages against Exxon and BHP, claiming that BHP had induced Phillips to withhold payments from Paiute and that Exxon and BHP had interfered or attempted to interfere with Paiute's attempts to drill and develop Paiute's interests in the Property and had tortiously interfered with Paiute's contracts. Paiute also sought to reform the conveyances described in paragraphs B through H above to grant Paiute oil and gas rights in the Property below the Stratigraphic Marker.

- P. On or about June 1, 1984, Walker initiated an action captioned Walker Energy Company, et al. v. Exxon Corporation, et al., Civil No. 84CV-206U, in the District Court for the Seventh Judicial District in and for Uintah County, State of Utah (hereinafter referred to as "Civil No. 84CV-206U"), seeking a declaratory judgment as to the respective rights of Walker, Paiute, Rio Bravo, Exxon and BHP in the Property. Walker also sought damages from Exxon and BHP, claiming that Exxon and BHP tortiously interfered with Walker's contractual rights.
- Q. On or about July 19, 1984, Phillips initiated an action captioned <u>Phillips Petroleum Company v. Paiute Oil & Mining Corporation</u>, et al., Civil No. 84-CV289U, in the District Court for the Seventh Judicial District in and for Uintah County,

Utah (hereinafter referred to as "Civil No. 84-CV289U"), seeking a declaratory judgment as to the respective rights of Phillips, Walker, Paiute, and Rio Bravo in the Property. Phillips also sought damages from Walker, Paiute and Rio Bravo, claiming that Walker, Rio Bravo and Paiute had produced and taken oil and gas from properties and formations owned by Phillips.

- R. Exxon and BHP have claimed, by way of counterclaims and crossclaims in Civil No. C84-0317J and in Civil No. 84CV-206U that Exxon and BHP are entitled to a declaratory judgment as to the parties' respective rights in the Property. Exxon and BHP have also sought damages from Walker, Paiute and Rio Bravo, claiming that Walker, Paiute and Rio Bravo have produced and taken oil and gas from properties and formations owned by Exxon and BHP.
- S. After the filing of the lawsuits described in paragraphs 0 through R above, Paiute was placed in bankruptcy in the United States Bankruptcy Court for the District of Utah, Central Division under Bankruptcy Nos. 84C-02620 and 84C-03451 (hereinafter referred to as "Bankruptcy Nos. 84C-02620 and 84C-03451.").
- T. Walker has conveyed its interests in the Property to Gavilan.
- U. Gavilan has purchased Paiute's interests in the Property from Paiute's bankruptcy trustee, and Walker's interests in the Property from Walker.
- V. The parties desire to settle and compromise the disputes that presently exist between them with respect to the

Property and the issues and claims set forth in Civil No. C-84-0317J. Civil No. 84CV-206U, and Civil No. 84DV-289U.

NOW THEREFORE, for such purposes and in consideration of the mutual promises and covenants contained herein, the parties agree as follows:

- 1. The parties agree that the location of the Stratigraphic Marker at all points within the Roosevelt Unit is and shall be as that Stratigraphic Marker is identified and shown on Exhibit "A" to this Agreement. Walker, Paiute, Rio Bravo, and Gavilan hereby renounce all claims to any oil and gas interests in the Property below the Stratigraphic Marker, as the location of the Stratigraphic Marker is identified and shown on Exhibit "A."
- 2. Walker, Paiute, Rio Bravo, and Gavilan agree to execute an Assignment Agreement in the form attached hereto as Exhibit "B," quit-claiming to Exxon, BHP, and Phillips any interest in or claim to the Property below the Stratigraphic Marker.
- Assignment Agreement in the form attached hereto as Exhibit "B" assigning to Gavilance Rio Bravo and Paiute the rights of Exxon, BHP, and Phillips to participate in the production from the Roosevelt Unit Green River Wells Nov. 9, 10, 11, 12, 13, 20-2, and B-2 wells (hereinafter referred to as the RUI GR Nos. 9, 10, 11, 12, 13, 20-2, and because to the current total depth of each well, except insofar as is provided in paragraph 5 of this Agreement. The parties agree that the

Exton, BHP and Phillips agree to execute the Rame assignment agreement quit-claiming to Havilan and Rio Briavo any interest in or claim to the Property above the Strationaphic Marker

current total depth of these wells measured down the drillhole is as follows:

WELL	CURRENT TOTAL DEPTH
RUI GR No. 9	10,362'
RUI GR No. 10	10,358'
RUI GR No. 11	10,386'
RUI GR No. 12	10,484'
RUI GR No. 13	10,749'
RUI GR No. 20-2	10,690'
RUI GR No. B-2	10,014'

4. The parties agree that Gavilan, Rio Bravo, and their successors and assigns may produce oil and gas from the RUI GR Nos. 9, 10, 11, 12, 13, 20-2, and B-2 wells from the interval beginning at the Stratigraphic Marker down to the current total depth of those wells. The parties agree that the RUI GR Nos. 9, 10, 11, 12, 20-2, and B-2 wells shall not be drilled to any deeper point without the express written consent of Exxon and BHP, and that the RUI GR No. 13 well shall not be deepened below its current total depth without the express written consent of Phillips. Walker, Paiute, Rio Bravo and Gavilan agree that they shall not drill any other well on the Property that goes below the Stratigraphic Marker without the express written consent of Exxon, BHP, and Phillips.

and Rio Bravo

Gavilan agreet to pay Exxon and BHP a three percent (3%) of 8/8 overriding royalty, proportionallyreduced based on their leasehold interest, netting Exxon a one and one half percent $(1\frac{1}{2}\%)$ of 8/8 overriding royalty and BHP a one and one half percent $(1\frac{1}{2}\%)$ of 8/8 overriding royalty, on all production of oil, gas, or other hydrocarbons from any of the RUI GR Nos. 9, 10, 11, 12, 20-2, and B-2 wells during any period of time that any oil, gas, or other hydrocarbons are produced from the same well from horizons below the Stratigraphic Marker. Gavilan agrees to pay Phillips a three percent (3%) overriding royalty on all production of oil, gas, or other hydrocarbons from the RUI GR No. 13 well during any period of time that any oil, gas, or other hydrocarbons are produced from that well from horizons below the Stratigraphic Marker. The overriding royalties described in this paragraph shall be paid to Exxon, BHP, and Phillips as to all production from each of the wells described above, but only when such wells are producing some oil, gas, or other hydrocarbons from horizons below and RIO Bravo the Stratigraphic Marker. A Gavilan shall convey such overriding royalty interests to Exxon, BHP, and Phillips by means of the Assignment Agreement attached hereto as Exhibit "B."

If the working interest under any lease assigned by Exxon, BHP or Phillips to Gavilan and Rio Bravo is less than the full and undivided working interest, then said overriding royalties shall be reduced in the proportion that the working interest assigned bears to the full, undivided working interest. Gavilan and Rio Bravo shall each bear their share of said overriding royalties in proportion to their respective interest in each well.

B. The parties agree that the distance down the well from the Stratigraphic Marker to the current total depth of each well is as follows:

RUI GR WELL NO	DISTANCE DOWN THE WELL FROM STRATIGRAPHIC MARKER TO CURRENT TOTAL DEPTH
9 10 11 12 13 20–2 B–2	690 feet 636 feet 650 feet 610 feet 430 feet 480 feet 50 feet

Gavilan and Rio Bravo agree that they will provide Exxon, BHP, and Phillips with written notice ten days in advance whenever a plug is to be removed, moved or installed in the RUI GR Nos. 9, 10, 11, 12, 13, 20-2, and B-2 wells. Rio Bravo further agree that they shall cause the operator of each such well to certify, before the 15th day of the each month to Exxon, BHP and Phillips the days of that immediately preceeding month during which reach well, was plugged above the are produced from any such well from horizons below the Stratigraphic Marker. The monthly certifications and the notices referred to above shall be delivered in duplicate counterpart copies to each of Exxon, BHP, and Phillips in accordance with paragraph 8 below. If the monthly certification for any of the on or before wells is not delivered to Exxon, BHP, and PhillipsAprior to the 15th day of any month, Gavilan and Rio Bravo will be obligated to pay the overriding royalty based upon all production from that well or those wells for the month as to which the certification was not given (the immediately preceeding month), irrespective of

whether production was obtained from below the Stratigraphic Marker during such month. Each of Exxon, BHP, and Phillips shall have the right to audit the accounts and records of Gavilan and Rio Bravo, and of the operator of any of the wells described above (which is hereby expressly authorized by Gavilan and Rio Bravo), relating to the overriding royalty interests of Exxon, BHP, and Phillips.

- 7. Exxon, BHP and Phillips agree that they will not drill any new well within a radius of six hundred and sixty feet (660') from any of the RUI GR Nos. 9, 10, 11, 12, 13, 20-2, and B-2 wells, unless any such new well drilled by Exxon, BHP and/or helow 200 feet Phillips shall produce hydrocarbons only from depths, below the stratigraphic equivalent of the current total depth of any of the RUI GR Nos. 9, 10, 11, 12, 13, 20-2 and B-2 wells that lie within a radius of six hundred sixty feet (660') of any such new well. This limitation shall not apply, however, to any completed well or to any well being drilled as of May 1, 1987, and Exxon, BHP and Phillips are free to drill and produce any such well at any depth below the Stratigraphic Marker.
- Agreement shall be in writing and any communication or delivery hereunder shall be deemed to have been duly made if actually delivered, or if mailed by registered or certified mail, postage prepaid, addressed to the party being notified at the address shown on the signature pages of this Agreement. Any party may,

by written notice so delivered to the other, change the address to which delivery shall thereafter be made.

- 9. The parties agree to file with the courts in Civil No. C-84-0317J, Civil No. 84CV-206U and Civil No. 84CV-289U, Stipulations of Dismissal in the form attached hereto as Exhibits "C," "D," and "E."
- approved by the bankruptcy court in Bankruptcy Nos. 84C-02620 and 84C-03451. Upon approval by the bankruptcy court in Bankruptcy Nos. 84C-02620 and 84C-03451 this Agreement shall have full force and effect. The parties agree to cooperate in securing approval of this Agreement by the bankruptcy court and to take all steps reasonably necessary to secure the approval of this Agreement by the bankruptcy court.
- 11. Exxon, Phillips, and BHP hereby release, acquit and forever discharge Walker, Paiute, Gavilan, and Rio Bravo, and their respective directors, officers, employees, agents and representatives of and from any and all claims, causes of action and liabilities whatsoever arising from (i) the facts and claims alleged in Civil No. C-84-0317J, Civil No. 84CV-206U, and Civil No. 84CV-289U; (ii) any prior trespass below the Stratigraphic Marker; (iii) any damages arising from prior production of oil and gas below the Stratigraphic Marker; and/or (iv) any matter related to the foregoing.
- 12. Walker, Paiute, Rio Bravo, and Gavilan hereby release, acquit and forever discharge Exxon, Phillips and BHP,

and their respective directors, officers, employees, agents and representatives of and from any and all claims, causes of action and liabilities whatsoever arising from (i) the facts and claims alleged in Civil No. C-84-0317J, Civil No. 84CV-206U, and Civil No. 84CV-289 U; (ii) any claims to an interest in the Property below the Stratigraphic Marker, except as provided in paragraph 3 of this Agreement; (iii) any claim to damages for withheld production payments with respect to the Property; (iv) any claim that Exxon, BHP, and/or Phillips interfered with, prevented, or attempted to prevent drilling, development or the production of oil and gas from the Property; (v) any claim to reform the terms of the conveyances described in paragraphs B through H of the Recitals of this Agreement; (vi) any tortious or wrongful interference with any contract respecting the Property; and/or (vii) any matter related to the foregoing.

- 13. The parties hereby release, acquit and forever discharge Rio Bravo and its directors, officers, employees, agents and representatives of and from any and all claims, causes of action and liabilities whatsoever arising from Rio Bravo's activities and status as operator of the Roosevelt Unit.
- 14. The parties agree to prepare, execute and record or file as appropriate any additional conveyances, agreements, forms, documents or pleadings that may be required to give the provisions of this Agreement full force and effect.
- 15. The parties represent and warrant that they have not assigned any of their claims or causes of action in Civil No.

C-84-0317J, Civil No. 84CV-206U, or Civil No. 84CV-289U to any entity or person that is not a party to this Agreement. The parties represent and warrant that they have not assigned any interest in the Property to any person or entity that is not a party to this Agreement, except that Phillips Petroleum Company has conveyed a portion of its interests in the Property to Fuel Ex and Badger Oil Company.

- 16. This Agreement may be pleaded as a full and complete defense to, and may be used as a basis for, any injunction against any action, suit, or other proceeding which may be instituted, prosecuted or maintained in breach of this Agreement.
- 17. This Agreement is and shall be binding upon the parties' respective executors, administrators, successors, and assigns.
- 18. Neither the settlement nor the compromise of Civil Nos. C-84-0317J, 84CV-206U and 84CV-289U, nor the aforesaid consideration, nor anything contained herein shall be or be construed to be an admission by the parties, or any of them, that they or any of them at any time violated any law of the State of Utah or the United States or committed any of the acts alleged in the pleadings in the aforesaid actions, or otherwise.
- 19. This Agreement is intended to cover and does cover each parties' costs, expenses and attorneys' fees, whether taxable or otherwise, incurred in or arising out of, or connected with, the prosecution of Civil No. C-84-0317J, Civil No. 84CV-206U, and Civil No. 84-CV-189U.

- 20. This Agreement may be executed simultaneously in one or more counterparts, each of which shall be deemed to be an original, but all of which together shall constitute one and the same instrument.
- 21. This Agreement shall be construed in accordance with and governed by the laws of the State of Utah, the location of the Property.
- 22. This Agreement constitutes the entire agreement between the parties. This Agreement may not be altered, modified, or amended unless any such alteration, modification or amendment is set forth in writing signed by the parties.

EXECUTED the day and year first above written.

WALKER ENERGY COMPANY

By: Its:
WALKER EXPLORATION, INC.
By: Its:
WALKER ENERGY GROUP, as General Partner of Walker Drilling Program 1983 B, Ltd. and Walker Drilling Program 1983 C, Ltd.
By:

	V
PAIUTE	MINING & OIL CORPORATION

By: Its:
RIO BRAVO OIL COMPANY
By: Its: OPERATING, INC. GAVILAN PETROLEUM=COMPANY
By: Its: BHP PETROLEUM (AMERICAS) INC.
By: Its: Address to which required notices
BHP Petroleum (Americas) Inc. 5613 DTC Parkway, Suite 600 Englewood, Colorado 80111
EXXON CORPORATION
By: Its:
Address to which required notices are to be sent:
Exxon Company, U.S.A. Joint Interest P. O. Box 1700 Midland, Texas 79702-1700 Attn: Joint Interest Manager

)

PHILLIPS PETROLEUM COMPANY

	By: Its:
	Address to which required notices are to be sent:
	Phillips Petroleum Company 8055 E. Tufts Avenue Parkway Denver, Colorado 80237
STATE OF)	
COUNTY OF)	
	, 1988, personally
before me appeared	, who being by me duly sworn
	of WALKER ENERGY
COMPANY and that the foregoing	instrument was signed in behalf of
said corporation by authority of	of its Board of Directors, and duly
acknowledged to me that said co	orporation executed the same.
	NOTARY PUBLIC Residing in
My Commission Expires:	
STATE OF)	
COUNTY OF)	
	, 1988, personally
before me appeared	, who being by me duly sworn
did say, that he is the	of WALKER

EXPLORATION, INC. and that the foregoing instrument was signed in behalf of said corporation by authority of its Board of Directors, and duly acknowledged to me that said corporation executed the same.

	NOTARY PUBLIC
	Residing in
My Commission Expires:	
STATE OF)	
COUNTY OF)	
	_ day of, 1988, personally
before me appeared	, who being by me duly sworn
did acknowledge to me	that he executed the foregoing Agreement on
behalf of WALKER ENERG	Y GROUP as the General Partner in, and on
behalf of Walker Dr	illing Program 1983 B, Ltd. and Walker
Drilling Program 1983	C, Ltd., a New York partnership.
	•
	NOTARY PUBLIC Residing in
My Commission Expires:	
STATE OF)	
COUNTY OF)	
On the	day of, 1988, personally
	, who being by me duly sworn

did say, that he is the of PAIUTE MENENG			
M/N/NG and that the foregoing instrument was signed in			
behalf of said corporation by authority of its Board of			
Directors, and duly acknowledged to me that said corporation			
executed the same.			
NOTARY PUBLIC Residing in			
My Commission Expires:			
STATE OF) COUNTY OF,			
On the day of, 1988, personally			
before me appeared, who being by me duly sworn			
did say, that he is the of RIO BRAVO OIL			
COMPANY and that the foregoing instrument was signed in behalf of			
said corporation by authority of its Board of Directors, and duly			
acknowledged to me that said corporation executed the same.			
NOTARY PUBLIC Residing in			
My Commission Expires:			

STATE OF)		
COUNTY OF)		
On the, 1988, personally		
before me appeared, who being by me duly sworn		
did say, that he is the of GAVILAN operating, INC. PETROLEUM-COMPANY and that the foregoing instrument was signed in		
behalf of said corporation by authority of its Board of Directors,		
and duly acknowledged to me that said corporation executed the		
same.		
NOTARY PUBLIC Residing in		
My Commission Expires:		
STATE OF) COUNTY OF)		
On the day of, 1988, personally		
before me appeared, who being by me duly sworn		
did say, that he is the of BHP PETROLEUM		
(AMERICAS) INC. and that the foregoing instrument was signed in		
behalf of said corporation by authority of its Board of Directors,		

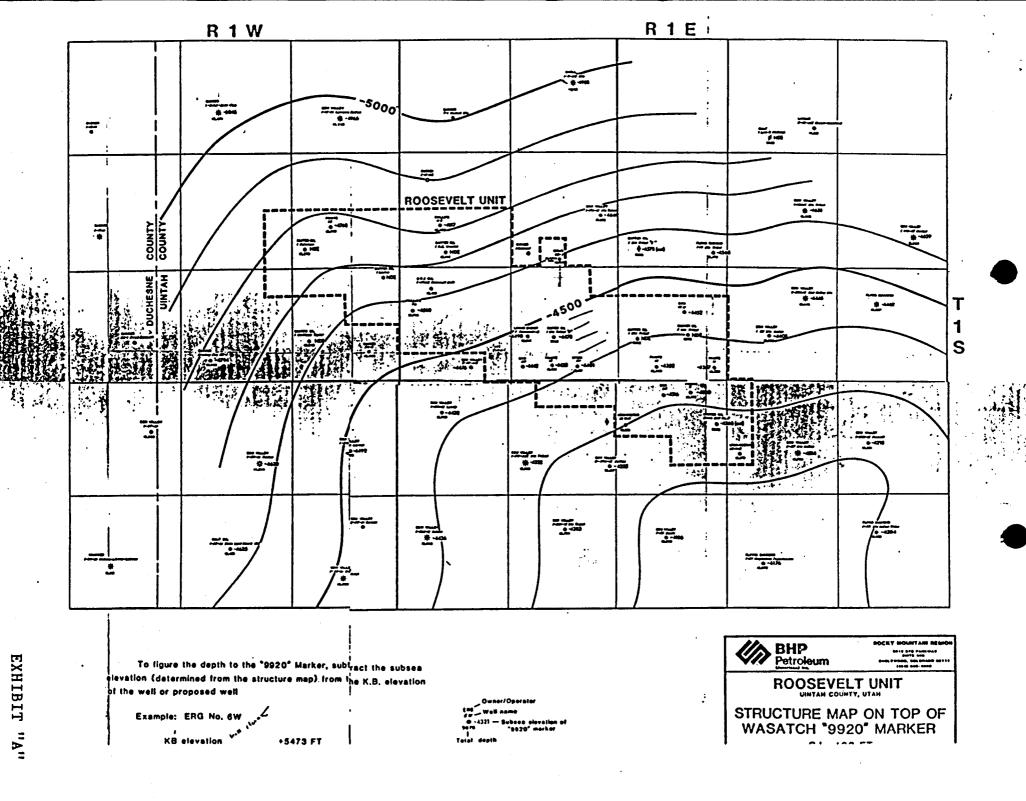
and duly acknowledged to me that said corporation executed the same.

	NOTARY PUBLIC Residing in
My Commission Expires:	
STATE OF) COUNTY OF)	
On the day of	f, 1988, personally
before me appeared	, who being by me duly sworn
did say, that he is the	of EXXON
CORPORATION and that the fore	going instrument was signed in behalf
of said corporation by author	ity of its Board of Directors, and
duly acknowledged to me that	said corporation executed the same.
	NOTARY PUBLIC Residing in
My Commission Expires:	•
STATE OF) COUNTY OF)	
On the day of	f, 1988, personally
before me appeared	, who being by me duly sworn
did say, that he is the	of PHILLIPS
	he foregoing instrument was signed in

behalf of said corporation by authority of its Board of Directors, and duly acknowledged to me that said corporation executed the same.

NOTARY PUBLI	C
	O .
Residing in	
montaine in	· · · · · · · · · · · · · · · · · · ·

My Commission Expires:





Scott M. Matheson, Governor Temple A. Revnolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 23, 1984

Rio Bravo Oil Company 201 Mission Street Pacific Gateway Building San Francisco, California 94105

Gentlemen:

SUBJECT: Well No. Roosevelt Unit #10GR, Sec. 21, T. 1S., R. 1E., Uintah County, Utah, API #43-047-31429.

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the subject well is due and has not been filed with this office as required by our rules and regulations.

Our records also indicate that you have not filed a spudding report or the monthly drilling reports for the months of December 1983 to completion.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be appreciated.

Sincerely. Claudia & Jones

Claudia L. Jones

Well Records Specialist

cli

Enclosure

Dianne R. Nielson Ronald J. Firth Jøhn R. Baza ¥i1e

September 26, 1984

State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Claudia L. Jones

Well Records Specialist

RE: Roosevelt Unit #10 GR

Sec. 21, T. 1S, R. 1E., Uintah County, Utah API #43-047-31429

Gentlemen:

Enclosed please find three (3) copies of "Well Completion or Recompletion Report and Log" for the above subject well.

Also enclosed is a duplicate of this letter and a self addressed envelope for the purpose of acknowledging receipt of said reports.

Sincerely,

(Chald) file CK

PAIUTE OIL & MINING CORPORATION

Date:_____Oil, Gas & Mining

Ву:_____

Sent 10-4-84 S. Lor. B.



Scott M. Matrieson, Governor Temple A. Reynolas, Decutive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Sactorike City, UT 84114 • 801-533-5771

January 10, 1985

Rio Bravo Oil Company 201 Mission Street 30th Floor San Francisco, California 94105

Gentlemen:

Re: Well No. Roosevelt Unit #10 GR - Sec. 21, T. 1S., R. 1E. Uintah County, Utah - API #43-047-31429

According to our records, a "Well Completion Report" filed with this office May 10, 1984 on the above referred to well, indicates the following electric logs were run: DIL, GR, CNP, DE, Sonic and Bond Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Claudia L. Jones Well Records Specialist

Claudia L. Jones

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

00095/12



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Rio Bravo Oil 201 Mission Street, 30th Fl. San Francisco, California 94105

Gentlemen:

Re: Well No. RUI #10 GR - Sec. 21, T. 1S., R. 1E., Uintah County, Utah - API #43-047-31429

According to our records a "Well Completion Report" filed with this office May 10, 1984 on the above referenced well indicates the following electric logs were run: DIL, GR, CNP, DE, SONIC & BOND LOG. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/27



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 5, 1987

Mr. Dave Emmert Rio Bravo Oil Company Post Office Box 1329 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #10 GR Well API# 4304731429 SEC. 21, T. 1 S, R. 1 E, Uintah County, Utah

A review of our records indicates that copies of the electric and other logs which were run on the above referenced well as indicated on the Completion Report dated May 10, 1984, have not been received.

It has been about two years (10-4-85) since we last asked for them, and if they are available, we would certainly appreciate receiving them; or if they are no longer available, please advise us.

Any mailing in response to this request should be sent to my attention.

Respectfully,

Norman C. Stout

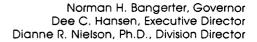
Records Manager, Oil & Gas

vlc

cc: Dianne R. Nielson Ronald J. Firth Well Files Suspense File 05115-34

COMPANY: ROBRAUD UT ACCOUNT # N95/0 SUSPE	NSE DATE:
	WELL NAME:
	API #:
TELEPHONE CONTACT DOCUMENTATION	
CONTACT NAME: DAVE EMMERT	
CONTACT TELEPHONE NO .: 1-649-82182	
SUBJECT: NEED LOGS FOR! SOR ADA S	FOR DOUG THAMER
RUI # 10 GR 430473H29 15	51821
# 11 GR 4304731428 1	S18 Z1
	,
(Use attachments if necessary)	
RESULTS: 3:458-25 NO ANSWER	
7:56 8-26 NO ANSWER	
10:50 8-26 NO ANSWER.	
2:208-26 NO ANSWER	
my on in the distance of	
(Use attachments if necessary)	
CONTACTED BY:	
DATÉ:	

-





September 1, 1987

Mr. Dave Emmert Rio Bravo Oil Company Post Office Box 1329 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #10 GR API # 4304731429 SEC 21 TO1S RO1E and RUI #11 GR

A review of our records indicates that copies of the DIL, GR, CNP, DE, SONIC & BOND logs which were run on the RUI #10 GR Well as indicated on the Completion Report dated May 10, 1984 have not been received.

It has been about two years, since we last asked for them, and if they are wailable, we would certainly appriciate receiving them; or if they are no longer naclable, please advise us.

any mailing in response to this request should be sont to my detention.

CC: Dianne R. Nielson Ronald J. Firth Well Files Suspense File 05115-33



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

The Well Completion Report for the RUI #11 un April 17, 1984, does not indicate any logs were run. Please verithis or send logs that might have been run.

Please use the address listed below to provide the required logs at your earliest convenience.

Utah Division of Oil, Gas and Mining Attention: Suspense File - Norm Stout 355 West North Temple Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout Records Manager, Oil & Gas

vlc cc: Dianne R. Nielson Ronald J. Firth Well Files Suspense File 05115-33



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 1, 1987

Mr. Dave Emmert Rio Bravo Oil Company Post Office Box 1329 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #10 GR 1 API# 4304731429 SEC. 21, TO1S., RO1E., Winter County, What

A review of our records indicates that copies of the DIL, GR, CNP, DE, SONIC & BOND logs which were run on the above referenced well as indicated on the Completion Report dated May 10, 1984, have not been received.

It has been about two years (10-4-85) since we last asked for them, and if they are available, we would certainly appreciate receiving them; or if they are no longer available, please advise us.

Any mailing in response to this request should be sent to my attention.

Respect

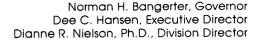
Norman Records

Shope of a couple of oldies at ada's request. Lince we asked about the #/D a couple of years ago without a response, attoucht we might. trip begain. It

vlc

cc: Dianne R. Nielson Ronald J. Firth Well Files Suspense File

0511S-34





September 1, 1987

Mr. Dave Emmert Rio Bravo Oil Company Post Office Box 1329 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #10 GR 1 API# 4304731429 SEC. 21, TO1S. ROIE., With County, What

A review of our records indicates that copies of the DIL, GR, CNP, DE, SONIC & BOND logs which were run on the above referenced well as indicated on the Completion Report dated May 10, 1984, have not been received.

It has been about two years (10-4-85) since we last asked for them, and if they are available, we would certainly appreciate receiving them; or if they are no longer available, please advise us.

Any mailing in response to this request should be sent to my attention.

Respectfully,

Norman C. Stout Records Manager, Oil & Gas

vlc cc: Dianne R. Nielson Ronald J. Firth Well Files Suspense File 05115-34



September 16, 1987

Mr. Dave Emmert Rio Bravo Oil Company Post Office Box 1329 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #10 GR Well API# 4304731429 SEC. 21 T. 1 S, R. 1 E, Uintah County, Utah

A review of our records indicates that copies of the electric and other logs which were run on the above referenced well as indicated on the Completion Report dated May 10, 1984, have not been received.

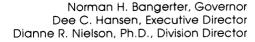
It has been about two years (10-4-85) since we last asked for them, and if they are available, we would certainly appreciate receiving them; or if they are no longer available, please advise us.

Any mailing in response to this request should be sent to my attention.

Respectfully,

Norman C. Stout Records Manager, Oil & Gas

vlc cc: Dianne R. Nielson Ronald J. Firth Well Files Suspense File 05115-34





September 16, 1987

Mr. Dave Emmert Rio Bravo Oil Company Post Office Box 1329 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #10 GR Well API# 4304731429 SEC. 21, T. 1 S, R. 1 E, Uintah County, Utah

A review of our records indicates that copies of the electric and other logs which were run on the above referenced well as indicated on the Completion Report dated May 10, 1984, have not been received.

It has been about two years (10-4-85) since we last asked for them, and if they are available, we would certainly appreciate receiving them; or if they are no longer available, please advise us.

Any mailing in response to this request should be sent to my attention.

Respectfully,

Norman C. Stout

Records Manager, Oil & Gas

vlc

cc: Dianne R. Nielson Ronald J. Firth Well Files Suspense File

05115-34



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 5, 1987

Photosophic for the photosoph

Mr. Dave Emmert Rio Bravo Oil Company Post Office Box 1329 Park City, Utah 84060

Dear Mr. Emmert:

Re: RUI #10 GR Well API# 4304731429 SEC. 21, T. 1 S, R. 1 E, Uintah County, Utah

A review of our records indicates that copies of the electric and other logs which were run on the above referenced well as indicated on the Completion Report dated May 10, 1984, have not been received.

It has been about two years (10-4-85) since we last asked for them, and if they are available, we would certainly appreciate receiving them; or if they are no longer available, please advise us.

Any mailing in response to this request should be sent to my attention.

Respectfully,

Norman C. Stout

Records Manager, Oil & Gas

vlc

cc: Dianne R. Nielson Ronald J. Firth Well Files

Suspense File

0511S-34

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR: GAVILAN PETROLEUM INC

LEASE: INDIAN

WELL NAME: ROOSEVELT UNIT #10

API: 43-047-31429

SEC/TWP/RNG: 21 01.0 S 01.0 E CONTRACTOR:

COUNTY: UINTAH

FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

APD __ WELL SIGN __ HOUSEKEEPING SAFETY __ POLLUTION CNTL __ SURFACE USE OPERATIONS __ OTHER

_ BOPE _ PITS

SHUT-IN Y / TA _:

Y WELL SIGN

Y HOUSEKEEPING Y EQUIPMENT * Y SAFETY

_ OTHER

ABANDONED:

_ MARKER

_ HOUSEKEEPING

REHAB

OTHER

PRODUCTION:

_ EQUIPMENT * PITS

_ FACILITIES *

WELL SIGN _ HOUSEKEEPING _ METERING * _ POLLUTION CNTL _ SECURITY _ SAFETY

_ OTHER

_ DISPOSAL

GAS DISPOSITION: _ VENTED/FLARED _ SOLD

_ LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, SEPARATOR, BOILER, COMPRESSOR, BATTERY, EMERGENCY PIT.

REMARKS:

SOW - NO GAUGES. PIT IS FRAC TANK. LOCATION WEEDY AND FENCED.

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 10/22/87

Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN T (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES

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5.	LEASE	DESIGNAT	ION	AND	SERIAL.	NO.
						••••
		12-11	/ /	00	11	
		POW 1		ィート	-0	

	BUREAU O	FOW ERFU					
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN, OR	PLUG B	ACX	6. IF INDIAN, ALLOTT	THE OR TRIBE NAME
b. TYPE OF WELL	RILL OTHER	DEEPEN 🗌	SINGLE ZONE	PLUG BAC		7. UNIT AGREEMENT ROOSEVEL	t Unit
2. NAME OF OPERATOR		-					
	Petroleum,	inc.				9. WELL NO.	
	Highway 40,				1078	#10	OR WILDCAT
4. LOCATION OF WELL (1 At surface	Report location clearly a	id in accordance with	any State require	ements.*)		11 050 5 3 5	
						11. SEC., T., B., M., OI AND SURVEY OR	
At proposed prod. 20	sE/4SW/4.					Section	21-T1S R1E
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	FFICE*			12. COUNTY OR PARIS	
						Uintah	Utah
10. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	IT		6. NO. OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TE	ORILLING, COMPLETED,	1	9. PROPOSED DEP	rh	20. ROTA	RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)					22, APPROX. DATE W	VORK WILL START
23.		PROPOSED CASING	AND CEMENT	NG PROGRAM	Ą		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTIN	G DEPTH		QUANTITY OF CEM	ENT
		_			-		
		-					
			İ	1			
	API # 4	3-047-31429					
	Entity # 9		_				
	mbia ia ka	adultas Aba	+ +ba Oma		.e +h-	ia mali baa	haan

This is to advise that the Operator of this well has been changed to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Land Manager (This space for Federal or State office use) PERMIT NO. TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Ferm 3160 -5 (November 1983) (Formerly 9-331)	DRY NOTICES AND R	IE INTERI MAGEMENT EPORTS (DN WELLS	CATE*	Form approved Budget Bureau Expires Augus 5. LEASE DESIGNATION I-109-IND-5 6. IF INDIAN, ALLOTTE	No. 1004-013 1 31, 1985 1 AND BERIAL NO. 242
OIL X CAS WELL OIL X WELL ONL ADDRESS OF OPERATOR Gavilan Petro. ADDRESS OF OPERATOR 1680 West Hwy	other 10 #1230, Vernal, Ut	ah 84078	JUN 17 1988 DIVISION OF IL, GAS & MINING		Uintah & Ou 7. UNIT AGRESSENT N. N/A 8. FARM OR LEASE NAI 9. WELL NO. ROOSEVELT U. 10. FIELD AND POOL, O	me mit #10
1986' SE/SW 14. PERMIT NO. 43-04731429	FWL 658' FSL				ROOSEVELT 11. SBC, T, R, M., OR I SURVEY OR AREA Sec. 21, T1 12. COUNTY OR PARISH Uintah	S., R1E
PRACTURE TREAT RHOOT OR ACIDIER REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR or proposed work. If next to this work.) Gavilan Petr Recompletion	Check Appropriate Box To DICE OF INTENTION TO: PULL OR ALTER CASIN MULTIPLE COMPLETE ABANDON* CHANGE PLANE COMPLETED OPERATIONS (Clearly state well is directionally drilled, give autocolour, Inc. has become will take place duried Wellbore Schematic.	te all pertinent abourface locations operatoring June of	WATER SHUT-OFF FRACTURE TREATM SHOOTING OR ACID (Other) Stat (Note: Report Completion of details, and give pertinuous and measured and to the completion of Subject with the completi	ENT	REPAIRING V ALTERING CA ABANDONMEN OF multiple completion cition Report and Log for neluding estimated date depths for all markers	on Well m.) of starting and and zones perti
				JRB DTS	GLH SLS	

18. I hereby certify that the foregoing is true and c	·······		
SIGNED SCOTA 1. See by		tions Manager	June 14, 1988
(This space for Federal or State office use)			
APPROVED BY	TITLE	ACCEPT	ED BY THE STATE TAH DIVISION OF
		QH_G	AS AND MINING
Federal approval of this action is required before commencing operations.	*See Instructions on	Reverse Side BY: John	122-88 R. By

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 6-14-88 Present Operation Remove Standing Valve (Day 1)
 Rigged up Delsco Northwest Wireline. Equalized well by shebing standing valve. Attempted to pull standing valve with several runs Standing valve would not come free. Attempted to circulate well to clean casing for caliper log. Well would not circulate.

 Lost 204 bbl's of power water to the formation. Shut well in.
 Daily cost: 541 Cum Cost: 541
- (Day 2) Present Operation - Moving In 6-16-88 Moved in flat tank, pump and B.O.P'S. Rigged up General Well Service Nippled down wellhead. Nippled up B.O.P'S. Released Mountain States Arrow set II packer. Pulled out of well laying down tubing for inspection. Layed down 294 jts. of 2 7/8" tubing. one national pump cavity (24.27°) and one Mountain States Arrow Set II packer (6.60°). Packing elements were bad on packer. Found upper sub on packer and cavity badly corroded. Ran 2 its. of 2 7/8" tubing into the well. Transported tubing to Pipe Renewal Service for inspection. S.W.I. S.D.F.N. Cum Cost: 2,482 Daily Cost: 1,941
- (Day 3) Present Operation - Running Scrapper 6-23-88 Transfered 167 joints (5,438.55' threads on) of yellow band and 9 its. (294.55' threads on) of blue band from the Roosevelt Unit #9 well. Transfered 2 jts of blue band from the Roosevelt Unit #1, 28 jts of blue band from the North Duchesne 1-7, 77 its of yellow band from the North Duchesne 1-7 and 33 jts of blue band from the Roosevelt Unit #3 well. All pipe being 2 7/8", J-55, 6.5 lb/ft and inspected. Tallied in the well with 7" scrapper. Found plug back total depth at 9,900' or 312.5 jts of tubing run. Pulled out of the well with tubing and scrapper. S.W.I. S.D.F.N. Cum Cost: 9,777 Daily Cost: 7,295
- 6-24-88 Present Operation Running Casing Caliper Log (Day 4)
 Rigged up Dia-Log Company. Ran Dia-Log Profile Caliper and
 logged 9,882' of 7" Casing. Found plug back total depth at 9,900'.
 Found 7" Casing in good condition from 9,882' to surface. Found
 different pipe weights throughout string. Appears to be 23, 26,
 and 29 lb/ft. S.W.I. S.D.F.N.
 Daily Cost: 3,631 Cum Cost: 13,408

- 6-27-88
- Present Operation Running Retrievable Bridge Plug Rigged up Oil Well Perforators (O.W.P.). Prepared to run wire line set retrievable bridge plug. Could not locate one in basin. Picked up Mountain States Model B-2 retrievable bridge plug. in the well with tubing and set plug at 9,227'. Pressure tested plug to 1,000 psi. Pulled out of the well with tubing and retrieving head. Rigged up O.W.P. Dumped two sacks of sand on plug. Perforated the following intervals. With 4" guns at 120 phasing, 0.50" diameter and 4 shots per foot. 8,818'-8,822',8,802'-8,810', 8,758'-8,762',8,746'-8,754',8,738'-8,744',8,681-8,695',8,635'-8643', 8,620'-8,628',8'603'-8,615'. Well remained static during perforating. Moved in 200 bbl's of formation water from Roosevelt Unit #9. Treated with Jetco briocide and scale inhibitor. S.W.I. S.D.F.N. Daily Cost: 9,084 Cum Cost: 22,492
- 6-28-88 Present Operation - Running Packer (Day 6) Casing Pressure= O psi. Picked up Mountain States HD treating packer. Ran in the well with tubing and set at 8,493°. Pressure tested annulus to 1,000 psi. Broke down formation at 1,900 psi. I.S.I.P.=1,800 psi. 5 min=1,400 psi. Pumped total of 3 bbl's Rigged up to swab. Made 10 swab runs. I.F.L. at surface. Recovered 48 bbl's of water with moderate gas and 80% crude cut on last run. Final Fluid level (F.F.L.) at 8.400°. Moved in 100 bbl's of formation water from Roosevelt Unit #9. S.W.I. S.D.F.N. Daily Cost: 1,080 Cum Cost: 23,572
- 6-29-88
- Present Operation Acid Fracturing (Day 7) Tubing pressure= 100 psi. Rigged up to swab. Initial fluid level (I.F.L.) at 1,050'. Made 8 swab runs. Recovered 30 bbl's of liquid at 80% crude cut with moderate gas. F.F.L. at 8,400°. Rigged up Smith Energy. Checked H.C.L. acid to 7 1/2% concentration with water analysis kit. Rigged up hot oiler and heated all water to 120 F. Acid fraced formation with 7 1/2% H.C.L. and the following additives: 2 gal./1000 gal CIA-2, 2 gal./1000 gal. EPS-6, 1 gal./1000 gal. GSI-1, 0.5 gal./1000 gal. AFR-2, 5 gal./1000 gal. CA-4, and 1 gal./1000 gal CCC-1. Pumped 10 bbl's of 7 1/2% H.C.L. acid ahead. Pumped 318 bbl's of 7 1/2% H.C.L. dropping four 1.1 ball sealers every 3 bbl's. Had excellent ball action during job. Max press.=3,800 psi., Average press.=3,600 psi. Max. rate= 7.5 B.P.M., Average rate=5.0 B.P.M. I.S.I.P.=2.650 psi 5 min= 2,570 psi,10 min=2,520 psi, 15 min= 2,470 psi. Flushed with 68 bbl's of treated formation water. Flowed well back to flat tank on 20/64" choke at 600 psi. Recovered 39 bbl's water in 1 hour with heavy gas. Switched to production tank. Recovered 65 bbl's of liquid in 7 hours with intermittent heavy gas on 20/64" choke. Flowing pressure declined from 600 psi to 12 psi. Will check crude cut upon draining production tank. Daily Cost: 10,695 Cum Cost:

6-30-88 -	Present Operation — (Day 8) Continued to flow test well on 20/64" choke. Recovered 4.5 bbl's of liquid with intermittent heavy gas in 7 hrs. Flowing pressure ranging between 20 and 60 psi. Drained 14 bbl's of water off production tank. Pumped 30 bbl's of formation water down tubing to kill well. Well flowed water back to tank. Released packer and circulated well with 150 bbl's of formation water down annulus. Pulled out of well with packer laying down 46 jts. of yellow band tubing. Picked up Mountain States 7" Arrow set II
	yellow band tubing. Picked up Mountain States /" Arrow set II production packer and National pump cavity. Ran as follows:

		S.A.
K.B	16.00	
198 Jts. 2 7/8", 6.5 lb/ft, J-55,yellow	2,182.74	2,198.74
70 Jts. 2 7/8", 6.5 lb/ft, J-55,blue	6,322.25	8,520.99
National Hydraulic Pump Cavity.	24.25	8,545.24
Mtn States Arrow Set II Packer	6.90°	8,552.14
Nippled down B.O.P.'S Landed tubing with	12,000 lb comp	ression on
packer. Nippled up wellhead. Pressure	tested packer t	o 1,000 psi.
Began circulating well.		
Daily Cost: 5,319	Cum Cost:	39,586

- 7- 1-88 Present Operation Landing Subsuraface Pump (Day 9)
 Circulated well through night. Placed Jet pump with 7X combination in tubing at 8:55 a.m. Pump had not reached cavity by 12:13 p.m.
 Reverse circulated pump out of well. Found heavy crude deposits on swab nose. Started boiler on propane. Left well circulating over night.
 Daily Cost: 0 Cum Cost: 39,586
- 7- 2-88 Present Operation Producing (Day 10)
 Circulated well through night. Placed jet pump with 7X combination in tubing at 8:25 a.m. Pump in cavity at 9:39 a.m. Triplex operating in third gear at 3,000 psi.
 Daily Cost: 0 Cum Cost: 39,586
- 7- 3-88 Present Operation Producing (Day 11)
 Well produced 162.8 bbl's crude and 179.1 bbl's water in 22.75 hours.
 Triplex operating in third gear at 3,000 psi on jet pump.
 Daily Cost: 0 Cum Cost: 39,586
- 7- 4-88 Present Operation Producing (Day 12)
 Well produced 76 bbl's of crude and 410 bbl's of water
 in 23.75 hours Triplex operating in third gear at 3,000 psi on
 jet pump.
 Daily Cost: 0 Cum Cost: 39,586

- 7-5-88 Present Operation Producing (Day 13)
 Well produced 72 bbl's of crude and 300 bbl's of water in 24 hours.
 Triplex operating in third gear at 3,000 psi. on jet pump.
 Daily Cost: 0 Cum Cost: 39,586
- (Day 14) 7- 6-88 Present Operation - Producing Well produced 59 bbl's of crude and 214 bbl's of water in 22 hours. Triplex operating in 3rd gear at 3,000 psi. on jet pump. Ridged up Delsco wireline. Ran in the well twice. Sheared and pulled standing valve. Ran in with sinker bars and tagged retrievable bridge plug at 9,218'. Ran in and set National blanking sleeve in cavity. Pressure tested annulus to 1,000 psi. Nippled down wellhead. Nippled up B.O.P'S. Released production packer. Ran in the well and set packer at 8,710'. to swab. Made 12 swab runs. Recovered 94 bbl's of water with no oil or gas. Rigged down swab. Released production packer. Ran in the well and set packer at 9,180'. Tested retrievable bridge plug and packer to 1,000 psi. Ran in the well and tagged plug at 9,218'. Fulled out of well with tubing, cavity. and packer. S.W.I. S.D.F.N. Daily Cost: 2,291 Cum Cost: 41,877
- 7- 7-88 Present Operation - Retrieving Bridge Plug (Day 15) Picked up retrieving head, Arrow Set I production packer, and National pump cavity with equalizing type blanking sleeve installed. Ran in the well with tubing and tagged plug Started circulating ball sealers off plug. Blanking sleeve plugged with ball sealers and came to surface. Pulled out of well with assembly and layed down pump cavity. Ran back in the well with assembly and tagged plug at 9,218'. Circulated sand and retrieved plug. Well went on large vacuum. Pulled out of well with tubing and set R.B.P. at 8,723'. Pulled Pulled out of well and set packer at 8,715". Attempted to pressure test plug and packer with no luck. Pumped 60 bbl's of formation water trying to test. Pulled tubing and assembly out of well to 8,550'. S.W.I. S.D.F.N. Cum Cost: 44,695 Daily Cost: 2,818
- 7- 8-88 Present Operation - Isolating Intervals (Day 16) Ran in the well and retrieved bridge plug at 8,723'. Pulled out of the well and set bridge plug at 8,668'. Set packer at 8,660'. Pumped 50 bbl's of formation water to pressure test. Plug and Pulled out of the well and set bridge packer would not test. plug at 8,534'. Set packer at 8.473'. Plug and packer tested to 1,000 psi. Pumped 50 bbl's of formation water to test. Ran in the well and set bridge plug at 9,233'. Fulled out of the well and set packer at 9,202'. Plug and packer would not test. Pumped 60 bbl's of formation water to test. was on large vacuum after releasing bridge plug ever time. Layed down 51 jts. of yellow band tubing. Pulled out of well with Arrow set I production packer, retrieving head, and model B2 retrievable bridge plug. Found one element gone on plug and other badly worn. Packer in good shape. S.W.I. S.D.F.N. Daily Cost: 2.308 Cum Cost: 47,003

7-9-88 Present Operation - Running Wireline R.B.P. (Day 17)
Rigged up Gearhart. Ran in the well and set retrievable bridge plug at 8,665'. Had difficult time running plug. Plug catching on heavier joints of pipe. Picked up retrieving head, Mountain States Arrow Set I production packer, and national pump cavity with non-equalizing type blanking sleeve in place. Ran in the well and tagged plug at 8,665'. Set packer at 8,660'. Tested plug and packer to 1,000 psi with 40 bbl's of formation water. Nippled down B.O.P'S. Landed production assembly with 10,000 lb tension on packer. as follows:

		S.A.
K.B.	16.00	
198 Jts 2 7/8", 6.5 lb/ft, J-55, yellow	2,182.74	2,198.74
70 Jts 2 7/8", 6.5 lb/ft, J-55, blue	6,322.25	8,520.99
National Hydraulic Pump Cavity	24.25"	8,545.24
Mountain States Arrow Set I Packer	6.90°	8,552.14
Retrieving Head	1.70"	8,553.84
Nippled up well head. Pressure tested annul	us to 2,000 p	si with
140 bbl's of formation water. Rigged up Del	sco Wireline	Service.
Attempted to pull blanking sleeve. Had to m	ake two runs.	Sleeve
would not release. Ran in with standing val	ve. Attempte	ed to

Well on a vacuum down tubing and casing.

S.W.I. S.D.F.N.
Daily Cost: 4,687 Cum Cost: 51,690

7-10-88 Present Operation - Pulling Standing Valve (Day 18)
Rigged up Delsco Wireline Service. Pulled standing valve. Found
brass ring missing from blanking sleeve. Made sinker bar run
through cavity. Tagged plug at 8,665°. Ran new standing valve.
Began circulating well overnight. Will place subsurface
pump tomorrow.
Daily Cost: 590 Cum Cost: 52,280

circulate

well.

7-12-88 Present Operation - Moving Out (Day 19)
Hot oiled flat tank and transferred crude to production tank.
Moved. out pump, tank, and General Well Service Rig #1.
Daily Cost: 1,222 Cum Cost: 53,502

SUBMIT IN TRIPLICATE (Other instructions on reserse side)

5. LEASE DESIGNATION AND SERIAL NO.

14

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL CO					the London Committee						IND :	
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b. TYPE OF CO		WELL CX	J WELL C	D&	127	E COR	y Di			Rooseve		
NEW D	WORK TOT	DEEL-] Pira [DIFF.	JHC	Other		12		S. FARM OR		NAMB
2. NAME OF OPER					<u> </u>	AUG	- 19	88 C		Rooseve	+1 <i>د</i>	
Gavilan I	Petroleum,	Inc.					•		1.	B. WELL NO.		
3. ADDRESS OF OP	ERATOR						HON UP			Rooseve	elt (Jnit #10
1680 West	Hwy 40 #	1230,	Vernal	l. Utah	8407	gil, GAS	& MIN	IING	1			OR WILDCAT
	ELL (Report loca	ation cice	arly and in	accordance	with an	y State req	uiremen	ta) *		Bluebe:		
At surface	1,986' F.	W.L.	and 658	3' F.S.L	4 •					II. BEC., T., OR AREA	R., M., C	OR BLOCK AND BURY
At top prod. in	nterval reported	below	Same							SE/SW S	Sec 2	21, T1S., R
At total depth	Same			UT 080)-4m-	015			1	,		
				14. PER	MIT NO.		DATE	ISSUED		12. COUNTY	OR	13. STATE
			λDT	# 43-04	17_31	120	1 1-	18-84		PARISH Uintah		Utah
. DATE SPUDDED	16. DATE T.D	. REACHE	D 17. PAT	TE COMPL. ()					, RKB, RT,	GE, ETC.)*	19. 1	LEV. CASINGHEAD
2-22-84	3-28-84		4	-30-84		- 1		5373 GR	2			5373
TOTAL DEPTH, ME	D A TVD 21. I	LUG, BAC	K T.D., MD A	TVD 22.	IF MUL.	TIPLE COM		23. INTER		ROTARY TOO	L8	CABLE TOOLS
10,358	<u> </u>	10,3	43		Sin	ale		<u> </u>	_	X		
. PRODUCING INTE			LETIONTOI	P, BOTTOM, N	TANE (ND AND TVI	•) •) (].	ر ال	á	25	. WAS DIRECTIONA SURVEY MADE
Name: Middl			ດລາ					T	1.30	s	ĺ	No
Fop = 8,603			022					*			27 =	NO
Casing Cali	iper, Late	rolog	, Neutr	on-Dens	sity,	Sonic	Son	ic Over	lay,		21. W	
<u>Dielečtric,</u> S	Comsand	Mud	<u>Cement</u>	Bond				the second				No
CABING BIZE	WEIGHT, L	B./FT.	DEPTH SE			LE SIZE	.ye see		NTING RE	CORD	<u>-</u>	AMOUNT PULLED
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10 3/4" 7"	23,26,		10,358			1/2"		380 sxs) Poz		None
	25,20,	<u> </u>	10,330	<u>'</u>		-/		0001525	30 30	<u> </u>		NOTIC
						-		-1				
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		DINE.										
0128	TOP (MD)	-,	OM (MD)	SACKS CEM	(ENT*	SCREEN		8128		PTH SET (M		PACKER SET (MD
<u> </u>	TOP (MD) N.A.	BOTT	om (md) N.A.	SACKS CEM N.A						8,545.2		8,552.1'
N.A.	N.A.	BOTT	N.A.			N.A.	***	2 7/8",	J-55	8,545.2	2'	
N.A.	N.A.	BOTT	N.A.	N.A		N.A.	AC	2. 7/8",	J-55 FRACTUI	8,545.2	r squi	8,552.1' EEZE. ETC.
N.A. PERFORATION REVALS: 8,603	N.A. N.A.	size and	N.A. number) '-8,628	N.A		N.A.	AC	2. 7/8", ID. SHOT, I	J-55 FRACTUI	8,545.2 RE, CEMENT	r squi	8,552.1'
N.A. PERFORATION RE vals: 8,603 -8,643',8,	N.A. SCORD (Interval, 3'-8,615', 681'-8,69	size and 8,620 5',8,	N.A. number) '-8,628 738'-8,	N.A		N.A.	AC	2. 7/8", ID. SHOT, I	J-55 FRACTUI	8,545.2	r squi	8,552.1' EEZE. ETC.
N.A. PERFORATION RE Vals: 8,603 1-8,643',8, 1-8,754',8,	N.A. 8'-8,615', 681'-8,69 758'-8,76	size and 8,620 5',8, 2',8,	N.A. number) '-8,628 738'-8, 802'-8,	N.A		N.A.	AC	2. 7/8", ID. SHOT, I	J-55 FRACTUI	8,545.2 RE, CEMENT	r squi	8,552.1' EEZE. ETC.
N.A. PERFORATION RE Vals: 8,603 1-8,643',8, 1-8,754',8,	N.A. 8'-8,615', 681'-8,69 758'-8,76	size and 8,620 5',8, 2',8,	N.A. number) '-8,628 738'-8, 802'-8,	N.A		N.A.	AC	2. 7/8", ID. SHOT, I	J-55 FRACTUI	8,545.2 RE, CEMENT	r squi	8,552.1' EEZE. ETC.
N.A. PERFORATION RE Vals: 8,603 -8,643',8, -8,754',8, -8,822',4	N.A. 3'-8,615', 681'-8,69 758'-8,76	else and 8,620 5',8, 2',8,	N.A. '-8,628 738'-8, 802'-8, Diam.	N.A 744', 810'	A.	N.A. 92. DEPTH 8,603	ACINTERVAL	2. 7/8", ID. SHOT, I	I-55 FRACTUI	8,545.2 RE. CEMEN' NT AND KIN Attache	r squi	8,552.1' EEZE, ETC.
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N.A. PERFORATION RE Vals: 8,603 1-8,643',8, 1-8,754',8, 1-8,822', 4 TE PIRST PRODUCT 7-13-88 TE OF TEST	N.A. 3'-8,615', 681'-8,69 758'-8,76 J.S.P.F.	else and 8,620 5',8, 2',8, 0.50"	N.A. "-8,628 738'-8, 802'-8, Diam. METHOD (I	N.A 744', 810'	PROD	N.A. 82. DEPTH 8,603 OUCTION SIMPLE SEL OLUMBIA OL	ACINTERVAL	2. 7/8", ID. SHOT. (MD) 322' Spe of pump	J-55 FRACTUI ANOU See	8,545.2 RE, CEMEN' NT AND RIN Attache WELL shu WATER—BBL	r squi D of M ed	8,552.1' EEZE, ETC. ATERIAL USED (Producing or Producing GAS-OIL BATIO
N.A. PERFORATION RE Vals: 8,603 1-8,643',8, 1-8,754',8, 1-8,822', 4 TO FIRST PRODUCT 7-13-88 TO OF TOST 7-23-88	N.A. 3'-8,615', 681'-8,69 758'-8,76 J.S.P.F.	size and 8,620 5',8,2',8,0.50"	N.A. "-8,628 738'-8, 802'-8, Diam. METHOD (I	N.A 744', 810' Flowing, gue	PROD Ifft, per pron triop	N.A. 82. DEPTH 8,603	ACINTERVAL	2. 7/8", (MD) 322' Spe of pump GAR—MCP 8	FRACTUI AMOU See	8,545.2 RE, CEMEN' NT AND RIN Attache WELL shu WATER—BBL 250	r squi	8,552.1' EEZE, ETC. ATERIAL USED I (Producing or Producing UAS-OIL BATIO 154
N.A. I. PERPORATION RE Vals: 8,603 '-8,643',8, '-8,754',8, '-8,822', 4 I.TE PIRST PRODUCT 7-13-88 ITE OF TEST 7-23-88 OW. TUBING PRESS.	N.A. 8'-8,615', 681'-8,69 758'-8,76 J.S.P.F. HOURS TESTE 24 CASING PRESS	size and 8,620 5',8, 2',8, 0.50"	N.A. "-8,628 738'-8, 802'-8, Diam. METHOD (I	N.A 744', 810' Flowing, gas 2/ Jet Pu PROD'N. TEST PE CIL-BB	PROF	N.A. 82. DEPTH 8,603	ACINTERVAL 3'-8, 8	2. 7/8", (MD) 322' Spe of pump GAR—MCP 8	FRACTUI AMOU See	8,545.2 RE, CEMEN' NT AND RIN Attache WELL shu WATER—BBL 250	r squi	8,552.1' EEZE, ETC. IATERIAL USED I (Producing or Producing UAS-OIL BATIO 154 IAVITI-API (CORE.)
N.A. I. PERFORATION RE Vals: 8,603 '-8,643',8, '-8,754',8, '-8,822', 4 I. PERFORATION RE VALS: 8,603 '-8,643',8, '-8,754',8, '-8,754',8, '-8,822', 4 I. PERFORATION RE VALS: 8,603 '-8,643',8, '-8,754',8, '-8,754',8, '-8,822', 4 I. PERFORATION RE VALS: 8,603 '-8,643',8, '-8,754',8, '-8,822',4	N.A. 3'-8,615', 681'-8,69 758'-8,76 J.S.P.F. HOURS TESTE 24 CASING PRESS N.A.	aire and 8,620 5',8,2',8,0.50"	N.A. number) '-8,628 738'-8, 802'-8, Diam. METHOD (A	N.A 744', 810' Flowing, gas 2/Jet Pu PROD'N. TEST PE CUL-BB 52	PROF	N.A. 82. DEPTH 8,603	ACINTERVAL	2. 7/8", (MD) 322' Spe of pump GAR—MCP 8	FRACTUE AMOU See	8,545.2 RE, CEMEN' NT AND RIN Attache WELL shu WATER—BBL 250	F SQUID OF M	8,552.1' EEZE, ETC. IATERIAL USED I (Producing or Producing UAB-OIL BATIO 154 IAVITY-API (CORE.) 33.3
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N.A. PERPORATION RE Vals: 8,603 '-8,643',8, '-8,754',8, '-8,822', 4 R. TE PIRST PRODUCT 7-13-88 RE OF TEST 7-23-88 OW. TUBING PRESS. N.A. Used For	N.A. 8'-8,615', 681'-8,69 758'-8,76 J.S.P.F. TION PROPERTY 24 CABING PRESS N.A. Fuel. Exce	alse and 8,620 5',8, 2',8,0.50" DUCTION HYD C	N.A. number) '-8,628 738'-8, 802'-8, Diam. METHOD (I draulic HOKE BIZE N.A. ALCULATED 4-HOUR RAT Jented, etc.)	N.A 744', 810' Flowing, gas 2/Jet Pu PROD'N. TEST PE CUL-BB 52	PROF	N.A. 82. DEPTH 8,603	ACINTERVAL 3'-8, 8	2. 7/8", (MD) 322' Spe of pump GAR—MCP 8	FRACTUE AMOU See	8,545.2 RE, GEMEN' NT AND KIN Attache WELL eAN WATER—BBL 250 BL.	STATUS (-in) OIL GR	8,552.1' EEZE, ETC. IATERIAL USED I (Producing or Producing UAS-OIL BATIO 154 IAVITI-API (CORE.) 33.3
PERFORATION RE (7als: 8,603 (-8,643',8, (-8,754',8, (-8,754',8, (-8,822',4) (-7-13-88	N.A. 8'-8,615', 681'-8,69 758'-8,76 J.S.P.F. TION PROPERTY 24 CABING PRESS N.A. Fuel. Exce	alse and 8,620 5',8, 2',8,0.50" DUCTION HYD C	N.A. number) '-8,628 738'-8, 802'-8, Diam. METHOD (I draulic HOKE BIZE N.A. ALCULATED 4-HOUR RAT Jented, etc.)	N.A 744', 810' Flowing, gas 2/Jet Pu PROD'N. TEST PE CUL-BB 52	PROF	N.A. 82. DEPTH 8,603	ACINTERVAL 3'-8, 8	2. 7/8", (MD) 322' Spe of pump GAR—MCP 8	FRACTUE AMOU See	8,545.2 RE, CEMEN' NT AND KIN Attache WELL ahm WATER—BBL 250 BL.	STATUS (-in) OIL GR	8,552.1' EEZE, ETC. LATERIAL USED I (Producing or Producing UAS-OIL BATIO 154 LAVITI-API (CORE.) 33.3
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N.A. I. PERFORATION RE Vals: 8,603 '-8,643',8, '-8,754',8, '-8,822', 4 S.* TO FIRST PRODUCT 7-13-88 ATB OF TEST 7-23-88 OW. TUBING PRODUCT N.A. I. DISPOSITION OF G. Used For J. LIST OF ATTACH	N.A. SCORD (Interval, 3'-8,615', 681'-8,69 758'-8,76 J.S.P.F. TION PRO HOURS TESTE 24 CASING PRESS N.A. SAS (Sold, used) Fuel. Excellents on Reports	alse and 8,620 5',8,62',8,0.50" DELICTION HYPE Corfuel, 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	N.A. number) '-8,628 738'-8, 802'-8, Diam. METHOD (I draulic HOKE BIZE N.A. ALCULATED HOUR RAT Dented, etc.)	N.A 744', 810' Flowing, gae 2/Jet Pu PROD'N. TEST PE 52	PROD IIII, pe IIII / 7 FOR ERIOD	N.A. 92. DEFTH 8,603 Nimping—el. X Combo OIL—BBL 52 GAB	ACINTERVAL 3'-8, S re and ty	2. 7/8", ID, SHOT, (ND) 322' Spe of pump GAR—MCP 8	FRACTUE ANOU See VATER-N 250	8,545.2 RE, CEMEN' NT AND RIN Attache WELL She EST WITNES Stever	STATUS t-in) F OIL OR Lam	8,552.1' EEZE, ETC. LATERIAL USED I (Producing or Producing UAS-OIL BATIO 154 LAVITI-API (CORE.) 33.3

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GEOLOGIC MARKERS	T Prese star	=2,780' =5,510'	=8,370' =9,080' =9,722'	
38. GEC	NAME	Uintah Greenriver	Marker Middle Marker Transition	= Approx.
too a	DESCRIPTION, CONTENTS, ETC.		OHL AND GAS OHL AND GAS SIS OHL AND GAS FILE OHL AND GAS OHL OHL OHL OHL OHL OHL OHL OHL OHL OHL	
ow all important serval tested, cus	BOTTOM	9,722'	्रेट के के के का क्षेत्र के का क्षेत्र के का क्षेत्र के का क्षेत्र के का क्षेत्र के का क्षेत्र के का क्षेत्र क 	· · · · · · · · · · · · · · · · · · ·
OUS ZONES: (She cluding depth into	TOP	8,000' 9,722'		
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity drill-stem, tests, including depth interval tested, cushion used, time recoveries):	FORMATION	Greenriver Transition		

WORKOVER PROCEDURE ROOSEVELT UNIT #10 SE/SW SEC. 21, T1S., R1E.

- 1. Rig up Wireline. Run in the Tubing. Retrieve Subsurface Pump and Standing Valve. Check for P.B.T.D.
- 2. Move in and riq up service unit. Nipple down Wellhead. Nipple up B.O.P. *S. Release Packer.
- 3. Pull out of the well with Packer and Tubing. Run in the well with Tubing and retrieve assumed Bridge Plug at 9.730'.
- Pull out of the well laying down tubing. Inspect tubing. Rig up Wireline.
- Run Junk Basket, Gauge Ring, and Casing Caliper Log from F.B.T.D. to surface.
- 6. Rig up Wireline and perforate the following intervals with 4" Casing Guns at 4 shots per foot.

INTERVAL.	, , , , , , , , , , , , , , , , , , , ,			
1984 1981 Mily 1174 (MI) 1984 Prim 1144	M1988 (861) (1553) M1989 (460) 11100 (1110)	110 / 1 100 to 10 10 10 10 10 10 10 10 10 10 10 10 10		
10,319' - 10,317'	2	8		
10,294" - 10,292"	2	8		
10,284' - 10,281'	3	12		
10.270' - 10.258'	1.2	48		
10,223' - 10,221'	2	8		
10,204° - 10,192°	12	48		

	33'	132		

- 7. Tally in the well with 7" retrievable Bridge Plug and 7" Packer. Set retrievable Bridge Plug at 10,330° and Packer at 10,110°.
- 8. Break down perforations 10,192' 10,319' with 2% KCL water and Rig Pump. Evaluate interval by swabbing.
- 9. If necessary, acidize perforations with 6.500 gallons of 7 1/2% HCL acid and 140 ball sealers. Evaluate intervals by swabbing.
- 10. Retrieve Bridge Flug and set at 9,800°. Pressure test Plug, Packer, and Tubing to 3,000 psi.

Workover Procedure Roosevelt Unit #10 September 12, 1987 Page 2

- 11. Pull out of the well and set packer at 9,720°. Evaluate interval 9,742° 9,764° by swabbing.
- 12. Retrieve Bridge Plug and set at 9,720°. Pressure test Plug, Packer, and Tubing to 3,000 psi.
- 13. Pull out of the well and set Packer at 9,585'. Evaluate intervals 9,604' 9,690' by swabbing.
- 14. Retrieve Bridge Plug and set at 9,585'. Pressure test Plug, Packer and Tubing to 3,000 psi.
- 15. Pull out of the well and set Packer at 9,430'. Evaluate intervals 9,452' 9,564' by swabbing.
- 16. Retrieve Bridge Plug and set at 9,430°. Pressure test Plug, Packer, and Tubing to 3,000 psi.
- 17. Pull out of the well and set Packer at 9,374'. Evaluate interval 9,384' 9,406' by swabbing.
- 18. Retrieve Bridge Plug and set at 9,374°. Pressure test Plug, Packer, and Tubing to 3,000 psi.
- 19. Pull out of the well and set Packer at 9,300°. Evaluate intervals 9,322° 9,362° by swabbing.
- 20. Retrieve Bridge Plug and set at 9,300°. Pressure test Plug. Packer and Tubing to 3,000 psi.
- 21. Pull out of the well and set Packer at 9,230°. Evaluate interval 9,264° 9,278° by swabbing.
- 22. Retrieve Bridge Plug. Pull Plug, Packer, and lubing out of the well. Determine which intervals should be squeezed.
- 23. Squeeze water producing interval (s). Drill out and swab test. Run Production Packer, Bottom Hole Assembly, and Tubing in the well.
- 24. Place well on production from Transition and Lower Green River formations using Casing Free Hydraulics Application.

Wellbore Schematic

K.B. Depth <u>16'</u> above G.L.	Lease & We	11 ff . •	Roosevelt	
	Legal :		2.21, T1S.,	RIE.
	Field:	Bluebell	·	
	ormations:	Transitio	on and Gree	nRiver
	Date:	Date prep	oared - 9-1	1-87
TOC @ Cement To	TBG: Size		Grade -	
Surface.			Set @ -	
	BHA:		DCC 6	
	H2S:		ppm	
10 3/4", 45.5 #, J-55 cmt.w/ 1360 sxs. Halco I cixxxxx 300 sxs. class "F	ncsg@ 2532' Lite. 10 lb/sk. H". \ lb/sk Floo	Gilsonite, Cele, 2%,Ca	2% CaCl 1/4 lb/sk	Flocele
	P	roduction	n Casing	
	O.D.	#/ft.	Grade	Set @
 	7"	23 (?)	J-55 (?)	10,358'
0.1/28				
<u>8 1/2</u> " Hole				
TOC @ 6064'				
	Brief Wel	l History	':	
				
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) 				
\ 				
Packer @ 9,226'.				
/ !] ! \				
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May be Bridge Plug at 97 Written on Dual Laterolo		ł	Top Bo 9742 976	
	3 •	Ţ	9686 969	
{ 		}	9678 968	
}		<u> </u>	9654 966 9634 963	
7" , 23 (?) //, J-55 (?	l,csg @ <u>10,35</u>	<u>8'</u>	9624 962	8 8
cmt. w/ 880 skxs. 50-50 Poz.	. 2% Gel,	}	9604 961	
SERVICE STATE 1, 1 lb/sk Floo	ele.	9554 956 9546 955	l	
10,358'		***		

P.B.T.D. 10,343'

<u>Wellbore Schematic</u>

above G.L.	ı	Lease & Wo	ell # :	NOOSEVEIL TIC	D10	
			SE/SW Sec.	21, T15.,	RIE.	
} !!! !! ! }		Field:	Bluebell		- D :	
		Formations:	Transitio	n and Gree	nkiver	
		Date:	Date Prer	<u> ared - 9-1</u>	1-87	
/	Hile	TBG: Size		Grade -		
(oc 6	JTS.		Set @ —		
		BHA:		Ser 6		
		H2S:				
		1125.		· PPM		
		csg@	_			
cir	·C.		sxs		-	
 	•		Production Casing			
		O.D.	#/ft.	Grade	Set @	
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TOC	()			<u></u>		
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circ. to pit

TD & __

GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305 Salt Lake City, Utah 84117 (801) 263-8685



DIVISION OF OIL, GAS & MINING

August 8, 1988

State of Utah Division of Oil, Gas, & Mining 3 Triad Center - Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed you will find a Sundry Notice for the Roosevelt Unit 10.

Sincerely,

JoAnn Riddle

Production Clerk

/jr

Enclosure

Form OGC-1b	(O) befruction			PLICALE.		
	DEPARTMENT OF N	ATURAL RESO		specific st	I-109-IND-52	42
(Do not we this fo	PRY NOTICES AND The proposals to dell or "APPLICATION FOR PE	to deepen or plug b	ON WELLS	الله	Uintah & Our	ay
OIL WELL WELL 2. HAMB OP OPERATUR	OTHER	N. S.	Alig 1 0 1988		7. UNIT AGREMENT NA N/A 8. FARM OR LEASE NAM	
4. LOCATION OF WELL (Rep See also space 17 below. At surface	0 #1230, Vernal,	Utah 84078 ccordancy with any i	DIVISION OF		9. WBLL NO. ROOSEVELT Un 10. FIELD AND FOOL, OF ROOSEVELT 11. SBC., T., B., M., OR S SURVEY OR ARMA	LK. AND
14. PERMIT NO.	,	NA (Show whether DF,	RT, GR, etc.)		Sec. 21,T1S. 12. COUNTY OR PARISH Uintah	•
16.	Check Appropriate Bo		ature of Notice, Rep	ort, or Ot	ther Data	
TEST WATER BHUT-OFF PRACTURE TREAT AUGOT OR ACIDIZA REPAIR WELL 10(ther) 17. DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.) * REFERENCE 3180 has changed col	PULL OR ALTER MULTIPLE COMP ABANDON* CHANGE PLANE CHANGE PLANE OUT 08438. RE: mpletion plans as agreement with Wa	y state all pertinent ive subsurface location. Please be ad attached.	(Nort: Report Completion of Completion of Completion of Completion of Completion and the Completion of Completion	izino ged Plan ret results o r Recouplet ent dates, i rue vertical ilan Per Petrole	of multiple completion of the Report and Log for including estimated date depths for all markers troleum, Inc. um, Inc. has	sing To Well m.)
Zone" within the formation.	his well. Gavila					
Thank You!						
Attachments: C	Completion Procedu		tion Report.		CHORALM FILE	IM
SIGNED COLL	in tell and correct		ration Manager		. DATE August	t 8, 1988
(This space for Federal o	or State office use)					
APPROVED BYCONDITIONS OF APPRO	DVAL, IF ANT:	TITLE			DATE	

*See Instructions on Reverse Side

COMPLETION PROCEDURE ROOSEVELT UNIT #10 SE/SW SEC. 21, T15., R1E

- 1. Rig up Wireline. Run in the tubing. Retrieve subsurface pump and standing valve.
- Move in and rig up service unit. Nipple down wellhead.
 Nipple up B.O.P'S, Release packer.
- Pull out of the well laying down tubing and packer. Inspect tubing.
- 4. Tally in the well with scrapper and tubing. Pull out of the well with same.
- 5. Rig up Wireline. Run Casing Caliper Log from P.B.T.D. to surface.
- 6. Rig up Wireline. Set retrievable bridge plug at 9,240°.
- 7. Pressure test retrievable bridge plug and casing to 1,000 psi.
- 8. Dump two sacks of sand on retrievable bridge plug.
- Rig up Wireline and perforate the following intervals with 4" casing guns at 4 shots per foot.

INTERVAL.	FOOTAGE	NO. HOLES
***************************************	supply demand deposits deposits surply papers.	
8603-8615	12	48
8620-8628	8	32
8635-8643	8	32
8681-8695	14	56
M	,	24
8738-8744	<u>6</u>	,
8746-8754	8	32
8758-8762	4	16
8802-8810	8	32
8818-8822	4	16
	····· ····	
	72	288

- 10. Run in the well with 7" retrieving head and 7" treating packer. Set packer at 8,500'.
- 11. Break down perforations 8603'-8822' with treated formation water and rig pump. Evaluate interval by swabbing.
- 12. If necessary acidize perforations with 14,400 gallons of 7 1/2% H.C.L. acid and 300 ball sealers.
- 13. Evaluate interval by swabbing. If necessary, pull retrievable bridge plug from well.
- 14. Place well on production from appropriate intervals using single string hydraulic application.

- 6-14-88 Present Operation Remove Standing Valve (Day 1)
 Rigged up Delsco Northwest Wireline. Equalized well by shearing standing valve. Attempted to pull standing valve with several runs Standing valve would not come free. Attempted to circulate well to clean casing for caliper log. Well would not circulate.

 Lost 204 bbl's of power water to the formation. Shut well in.
 Daily cost: 541
- (Day Present Operation - Moving In 6-16-88 Moved in flat tank, pump and B.O.P'S. Rigged up General Well Service Rig #1. Nippled down wellhead. Nippled up B.O.P'S. Released Mountain States Arrow set II packer. Pulled out of well laying down tubing for inspection. Layed down 294 jts. of 2 7/8" tubing, one national pump cavity (24.27°) and one Mountain States Arrow Set II packer (6.60°). Packing elements were bad on packer. Found upper sub on packer and cavity badly corroded. Ran 2 jts. of 2 7/8" tubing into the well. Transported tubing to Pipe Renewal Service for inspection. S.W.I. S.D.F.N. 2,482 Cum Cost: 1,941 Daily Cost:
- Present Operation Running Scrapper (Day 3) 6-23-88 Transfered 167 joints (5,438.55' threads on) of yellow band and 9 its. (294.55' threads on) of blue band from the Roosevelt Unit #9 well. Transfered 2 jts of blue band from the Roosevelt Unit #1, 28 its of blue band from the North Duchesne 1-7, 77 its of yellow band from the North Duchesne 1-7 and 33 jts of blue band from the Roosevelt Unit #3 well. All pipe being 2 7/8", J-55, 6.5 lb/ft and inspected. Tallied in the well with 7" scrapper. Found plug back total depth at 9,900' or 312.5 jts of tubing run. Pulled out of the well with tubing and scrapper. S.W.I. S.D.F.N. 9,777 Cum Cost: 7,295 Daily Cost:
- 6-24-88 Present Operation Running Casing Caliper Log (Day 4)
 Rigged up Dia-Log Company. Ran Dia-Log Profile Caliper and
 logged 9,882' of 7" Casing. Found plug back total depth at 9,900'.
 Found 7" Casing in good condition from 9,882' to surface. Found
 different pipe weights throughout string. Appears to be 23, 26,
 and 29 lb/ft. S.W.I. S.D.F.N.
 Daily Cost: 3,631 Cum Cost: 13,408

- 6-27-88
- Present Operation Running Retrievable Bridge Plug Rigged up Oil Well Perforators (O.W.P.). Prepared to run wire line set retrievable bridge plug. Could not locate one in basin. Picked up Mountain States Model B-2 retrievable bridge plug. in the well with tubing and set plug at 9,227'. Pressure tested plug to 1,000 psi. Pulled out of the well with tubing and retrieving head. Rigged up O.W.P. Dumped two sacks of sand on plug. Perforated the following intervals. With 4" guns at 120 phasing, 0.50" diameter and 4 shots per foot. 8,818'-8,822',8,802'-8,810', 8,758'-8,762',8,746'-8,754',8,738'-8,744',8,681-8,695',8,635'-8643',8,620'-8,628',8'603'-8,615'. Well remained static during perforating. Moved in 200 bb]'s of formation water from Roosevelt Unit #9. Treated with Jetco briocide and scale inhibitor. S.W.I. S.D.F.N. Cum Cost: 22,492 Daily Cost: 9,084
- 6-28-88 Present Operation - Running Packer (Day Casing Pressure= O psi. Picked up Mountain States HD treating packer. Ran in the well with tubing and set at 8,493°. Pressure tested annulus to 1,000 psi. Broke down formation at 1,900 psi. I.S.I.P.=1,800 psi. 5 min=1,400 psi. Pumped total of 3 bbl's down tubing. Rigged up to swab. Made 10 swab runs. I.F.L. at surface. Recovered 48 bbl's of water with moderate gas and 80% crude cut on last run. Final Fluid level (F.F.L.) at 8,400'. Moved in 100 bbl's of formation water from Roosevelt Unit #9. S.W.I. S.D.F.N.

Daily Cost: 1,080 Cum Cost: 23,572

- 6-29-88
- Present Operation Acid Fracturing (Day Tubing pressure= 100 psi. Rigged up to swab. Initial fluid level Recovered 30 bbl's of (I.F.L.) at 1,050'. Made 8 swab runs. liquid at 80% crude cut with moderate gas. F.F.L. at 8,400'. Rigged up Smith Energy. Checked H.C.L. acid to 7 1/2% concentration with water analysis kit. Rigged up hot oiler and heated all water to 120 F. Acid fraced formation with 7 1/2% H.C.L. and the following additives: 2 gal./1000 gal CIA-2, 2 gal./1000 gal. EPS-6. i gal./1000 gal. GSI-1, 0.5 gal./1000 gal. AFR-2, 5 gal./1000 gal. CA-4, and 1 gal./1000 gal CCC-1. Pumped 10 bbl's of 7 1/2% H.C.L. acid ahead. Pumped 318 bbl's of 7 1/2% H.C.L. dropping four 7/8" 1.1 ball sealers every 3 bbl's. Had excellent ball action during Max press.=3,800 psi., Average press.=3,600 psi. Max. rate= 7.5 B.P.M., Average rate=5.0 B.P.M, I.S.I.P.=2,650 psi 5 min= 2,570 psi,10 min=2,520 psi, 15 min= 2,470 psi. Flushed with 68 bbl's of treated formation water. Flowed well back to flat tank on 20/64" choke at 600 psi. Recovered 39 bbl's water in 1 hour with heavy gas. Switched to production tank. Recovered 65 bbl's of liquid in 7 hours with intermittent heavy gas on 20/64" choke. Flowing pressure declined from 600 psi to 12 psi. Will check crude cut upon draining production tank. Cum Cost: Daily Cost: 10.695 34,267

6-30-88	Present Operation - (Day 8)
	Continued to flow test well on 20/64" choke. Recovered 4.5 bbl's
	of liquid with intermittent heavy gas in 7 hrs. Flowing pressure
	ranging between 20 and 60 psi. Drained 14 bbl's of water off
	production tank. Pumped 30 bbl's of formation water down tubing
	to kill well. Well flowed water back to tank. Released packer
	and circulated well with 150 bbl's of formation water down
	annulus. Pulled out of well with packer laying down 46 jts. of
	yellow band tubing. Picked up Mountain States 7" Arrow set II
	production packer and National pump cavity. Ran as follows:

		□.H.
K.B	16.00	
198 Jts. 2 7/8", 6.5 lb/ft, J-55,yellow	6,322.25'	6,338.25
70 Jts. 2 7/8", 6.5 lb/ft, J-55,blue	2,182.74	8,520.99
National Hydraulic Pump Cavity.	24.25	8,545.24
Mtn States Arrow Set II Packer	6.90*	8,552.14
Nippled down B.O.P.'S Landed tubing with	12,000 lb comp	ression on
packer. Nippled up wellhead. Pressure	tested packer t	o 1,000 psi.
Began circulating well.		
Daily Cost: 5,319	Cum Cost:	39,586

C A

- 7- 1-88 Present Operation Landing Subsuraface Pump (Day 9)
 Circulated well through night. Placed Jet pump with 7X combination
 in tubing at 8:55 a.m. Pump had not reached cavity by 12:13 p.m.
 Reverse circulated pump out of well. Found heavy crude deposits on
 swab nose. Started boiler on propane. Left well circulating over
 night.
 Daily Cost: 0 Cum Cost: 39,586
- 7- 2-88 Present Operation Producing (Day 10)
 Circulated well through night. Placed jet pump with 7X combination in tubing at 8:25 a.m. Pump in cavity at 9:39 a.m. Triplex operating in third gear at 3,000 psi.
 Daily Cost: 0 Cum Cost: 39,586
- 7- 3-88 Present Operation Producing (Day 11)
 Well produced 162.8 bbl's crude and 179.1 bbl's water in 22.75 hours.
 Triplex operating in third gear at 3,000 psi on jet pump.
 Daily Cost: 0 Cum Cost: 39,586
- 7- 4-88 Present Operation Producing (Day 12)
 Well produced 76 bbl's of crude and 410 bbl's of water
 in 23.75 hours Triplex operating in third gear at 3,000 psi on
 jet pump.
 Daily Cost: 0 Cum Cost: 39,586

- 7-5-88 Present Operation Producing (Day 13)
 Well produced 72 bbl's of crude and 300 bbl's of water in 24 hours.
 Triplex operating in third gear at 3,000 psi. on jet pump.
 Daily Cost: 0 Cum Cost: 39,586
- (Day 14) Present Operation - Producing 7- 6-88 Well produced 59 bbl's of crude and 214 bbl's of water in 22 hours. Triplex operating in 3rd gear at 3,000 psi. on jet pump. Rigged up Delsco wireline. Ran in the well twice. Sheared and pulled standing valve. Ran in with sinker bars and tagged retrievable bridge plug at 9,218'. Ran in and set National blanking sleeve in cavity. Pressure tested annulus to 1,000 psi. Nippled down wellhead. Nippled up B.O.P'S. Released production packer. Ran in the well and set packer at 8,710°. Rigged up to swab. Made 12 swab runs. Recovered 94 bbl's of water with no oil or gas. Rigged down swab. Released production packer. Ran in the well and set packer at 9,180'. Tested retrievable bridge plug and packer to 1,000 psi. Ran in the well and tagged plug at 9,218'. Pulled out of well with tubing, cavity, and packer. S.W.I. S.D.F.N. Cum Cost: 41,877 2,291 Daily Cost:
- (Day 15) Present Operation - Retrieving Bridge Plug 7- 7-88 Picked up retrieving head, Arrow Set I production packer, and National pump cavity with equalizing type blanking sleeve Ran in the well with tubing and tagged plug installed. Started circulating ball sealers off plug. Blanking sleeve plugged with ball sealers and came to surface. Pulled out of well with assembly and layed down pump cavity. Ran back in the well with assembly and tagged plug at 9,218'. Circulated sand and retrieved plug. Well went on large vacuum. Pulled out of well with tubing and set R.B.P. at 8,723'. Pulled out of well and set packer at 8,715'. Attempted to pressure test plug and packer with no luck. Fumped 60 bbl's of formation water trying to test. Pulled tubing and assembly out of well to 8,550'. S.W.I. S.D.F.N. Cum Cost: 44,695 Daily Cost: 2,818
- (Day 16) Present Operation - Isolating Intervals 7-8-88 Ran in the well and retrieved bridge plug at 8,723'. Pulled out of the well and set bridge plug at 8,668'. Set packer at 8,660'. Pumped 50 bbl's of formation water to pressure test. packer would not test. Fulled out of the well and set bridge Set packer at 8.473°. Plug and packer tested plug at 8,534'. to 1,000 psi. Pumped 50 bbl's of formation water to test. Ran in the well and set bridge plug at 9,233'. Pulled out of the well and set packer at 9,202'. Plug and packer would not test. Pumped 60 bbl's of formation water to test. was on large vacuum after releasing bridge plug every time. Layed down 51 jts. of yellow band tubing. Fulled out of well with Arrow set I production packer, retrieving head, and model B2 re-Found one element gone on plug and other trievable bridge plug. Packer in good shape. S.W.I. S.D.F.N. badly worn. Cum Cost: 47,003 Daily Cost: 2,308

7-9-88 Present Operation - Running Wireline R.B.P. (Day 17)
Rigged up Gearhart. Ran in the well and set retrievable bridge plug at 8,665'. Had difficult time running plug. Plug catching on heavier joints of pipe. Picked up retrieving head, Mountain States Arrow Set I production packer, and national pump cavity with non-equalizing type blanking sleeve in place. Ran in the well and tagged plug at 8,665'. Set packer at 8,660'. Tested plug and packer to 1,000 psi with 40 bbl's of formation water. Nippled down B.O.F'S. Landed production assembly with 10,000 lb tension on packer.

		S.A.		
K.B.	16.00			
198 Jts 2 7/8", 6.5 1b/ft, J-55, yellow	6,322.25	6,338.25		
70 Jts 2 7/8", 6.5 1b/ft, J-55, blue	2,182.74	8,520.99		
National Hydraulic Pump Cavity	24.25	8,545.24		
Mountain States Arrow Set I Packer	6.90°	8,552.14		
Retrieving Head	1.70"	8,553.84		
Nippled up well head. Pressure tested a	annulus to 2,000 p	si with		
140 bbl's of formation water. Rigged up				
Attempted to pull blanking sleeve. Had				
would not release. Ran in with standing valve. Attempted to				
circulate well. Well on a vacuum down tubing and casing.				
S.W.I. S.D.F.N.				
Daily Cost: 4,687	Cum Cost: 51	,690		

- 7-10-88 Present Operation Pulling Standing Valve (Day 18)
 Rigged up Delsco Wireline Service. Pulled standing valve. Found
 brass ring missing from blanking sleeve. Made sinker bar run
 through cavity. Tagged plug at 8,665°. Ran new standing valve.
 Began circulating well overnight. Will place subsurface
 pump tomorrow.
 Daily Cost: 590 Cum Cost: 52,280
- 7-12-88 Present Operation Moving Out (Day 19)
 Hot oiled flat tank and transferred crude to production tank.
 Moved out pump, tank, and General Well Service Rig #1.
 Daily Cost: 1,222 Cum Cost: 53,502
- (Day 20) 7-13-88 Present Operation -The following 2 7/8", J-55, 6.5 lb/ft inspected as follows: 4 jts visual rejects (129.20'), 123 jts. of yellow band (3,823.79'), 47 its. of blue band (1,469.40'), 4 jts. of green band (121.90'), and 85 jts. of red band (2,694.45'). 46 pins were rethreaded and 44 new couplings placed. The following 2 7/8", N-80, 6.5 lb/ft inspected as follows: 12 jts. yellow band (375.20°), 16 jts. of blue band (501.10'), and 3 jts. of red band (95.10'). 8 pins were rethreaded and 10 new couplings placed. This pipe will be used on the Roosevelt Unit #9 Daily Cost: 1,222 Cum Cost: 53,502



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Dee C. Hansen Executive Director Nielson, Ph.D. Division Director Salt Lake City, Utah 84180-1203 801-538-5340

September 8, 1988

Gavilan Petroleum, Inc. 4885 South 900 East, Suite 305 Salt Lake City, Utah 84117

Gentlemen:

Re: Roosevelt Unit #10, Sec. 21, T.1S, R.1E, Uintah County, Utah, API NO. 43-047-31429

Rule 615-8-5 of the Oil and Gas Conservation General Rules requires that a "Well Completion or Recompletion Report" be filed with this office not later than 90 days after completion or plugging.

Please complete and return the enclosed form or the equivalent federal form to this Division at your earliest convenience.

Sincerely,

Don T. Staley

Administrative Supervisor

ts

Enclosure

cc: Dianne R. Nielson

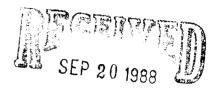
Ronald J. Firth John R. Baza

Well File

WP8/2

GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305 Salt Lake City, Utah 84117 (801) 263-8685



OIL, GAS & MINING

September 15, 1988

Mr. Don T. Staley
Department of Natural Resources
Division of Oil, Gas And Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Roosevelt Unit 10, Section 21, T.1S., R.1E., Uintah County, Utah
API No. 43-047-31429

Dear Mr. Don T. Staley:

Please be advised that the "Well Completion or Recompletion Report" from the above referenced well was sent to your office on July 29, 1988. Sixteen days after first date of production.

Please check your records and notify Gavilan Petroleum promptly of receipt.

Sincerely,

Scott J. Seeby Vice President

SS:jr

cc: Mr. Doug Thamer

1. Jeely

Spoke w/ms Leeby 9-20-88 he indicated no further work has been done since 7-24-88

R.U.#10 Sec 21, TIS, RIJE Kubly 12/5/88 boiler Propane tank Overt. separator Owell head pump H20 tank Drod. hattery

DEPARTMEN THE INTERIOR (Other Instructions) BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND BERIAL No. I-109-IND-5242
SUNDRY NOTICES AND REPORTS ON WELLS Che hat age this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Uintah & Ouray
OH. X GAS OTHER	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
Gavilan Petroleum, Inc.	Roosevelt Unit
P.O. Box 1656 Roosevelt, Utah 84166 1. LOCATION OF WELL (Report location clearly and in accordance with the sta MARITZ Debt 1989 At surface 1986'- FWL 658' FSL DIVISION OF OIL, GAS & MINING	# 10 10. FIELD AND POOL, OR WILDCAT ROOSEVELT Unit 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA SE/SW Sec. 21, T1S, R1E
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-047-31429 5,373' GR	Uintah Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	ENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL COLDET PULL OR ALTER CASING MATER SHUT-OFF PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING X (Other) (NOTE: Report results or Recomple	ALTERING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well floor Report and Log form.)
Please be advised that on February 9, 1989 G Petroleum, Inc. set a CIBP at 9100' and acidized River perforations 8603-8822 with 5,000 gal. 12 1 with ball sealers.	the Green
18. I bereby certify that the foregoing is true and correct SIGNED	03/23/89

*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STAT DEPARTMENT F THE BUREAU OF LAND MAN	INTERIOR IAGEMENT		Budget Bureau Expires Augus 5. LEASE DESIGNATIO I-109-IND- 6. IF INDIAN, ALLOTT	a No. 1004-0138 st 31, 1985 N AND SERIAL NO -5242
SUNI (Do not use this i	ORY NOTICES AND RE	PORTS ON	WELLS	Uintah & C	Ouray
OIL X GAS WELL [2. NAME OF OPERATOR	OTHER	. JU NO	06 1989	Roosevelt 8. FARM OR LEASE NA	TME
3. ADDRESS OF OPERATOR	roleum, Inc. 556, Roosevelt, Uta		IVISION OF	Roosevelt 9. WBLL NO. #10	
4. LOCATION OF WELL (Re See also space 17 belo At surface	port location clearly and in accordan	oce with any State	equirements.	Bluebell 11. SBC, T., E., M., OR SURVEY OR ARE SE/SW Sec.	BLK, AND
14. PERMIT NO.	15. BLEVATIONS (She	w whether DF, RT, GR	. etc.)	12. COUNTY OR PARIS	H 13. STATE
43-047-31429	53	73' GR		Uintah	Utah
16. N TEST WATER SHUT-OF	Check Appropriate Box To			or Other Data BERQUENT EBPORT OF: BEPAIRING	WELL
Please the existi	COMPLETE OF CHANGE PLANS CHANGE PLANS COMPLETED OF CHANGE PLANS COMPLETED OF CHANGE PLANS COMPLETED OF CHANGE PLANS COMPLETE OF CHANGE PLANS C	Gavilan Pe forations	Completion or Recuis, and give pertinent did measured and true vo	c. has acidized	on Well orm.) ite of starting any rs and zones perti-
			JF	OIL AND GAS RN RJF RB GLH TS SLS	
18. I hereby certify that t	he foregoing a ffue and correct		1-1 2- 3-	MICROFILM FILE	
SIGNED flugs (This space for Federal		TITLE Field	l Engineer	DATE11/0	01/89

*See Instructions on Reverse Side

TITLE ...

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

DATE ___

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

_	\sim	_		•
r	u	R	м	- 94

1	5. LEASE DESIGNATION AND SERIAL NUMBER:							
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
	7. UNIT or CA AGREEMENT NAME:							
Do not use this form for proposals to drill no drill horizontal la	7. UNIT OF CA AGREEMENT NAME:							
TYPE OF WELL OIL WELL	1. TYPE OF WELL OIL WELL X GAS WELL OTHER							
2. NAME OF OPERATOR:	20			9. API NUMBER:				
Gavilan Petroleum, In	· · · · · · · · · · · · · · · · · · ·							
2011 Little Kate Road	d, PO Box 1329, Park C	ity, UT	HONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:				
	ached Sheet 8	4060						
FOOTAGES AT SURFACE:				COUNTY:				
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:			STATE:				
				UTAH				
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE O	F NOTICE, REPOF	RT, OR OTHER DATA				
TYPE OF SUBMISSION			E OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TR	EAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONSTRU	JCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	OPERATOR CH	IANGE	TUBING REPAIR				
m	CHANGE TUBING	PLUG AND ABA	NDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS	PRODUCTION ((START/RESUME)	WATER SHUT-OFF				
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION	OF WELL SITE	OTHER:				
	CONVERT WELL TYPE	RECOMPLETE -	- DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR COI	MPLETED OPERATIONS. Clearly show all p	pertinent details includ	ing dates, depths, volumes	s, etc.				
Effortive July (24 2007							
Effective July 2	21, 2004							
PREVIOUS OPERATO	R:		NEW OPERAT	ror:				
	M, INC. <i>N2275</i>			TION, LLC, N 2650				
a Utah corporatio	on		a Texas li	mited liability company Post Oak Lane, Suite 320				
			Houston, TX					
. B T	0^1			1 1 0//4				
NAME (PLEASE PRINT)	Finder	TITLE _	V. 1. Iu	Charl P. Vist				
SIGNATURE	(du)	DATE _	7/21/04	(713) 751-9500				
(This space for State use only Robert	Pinder, Vice Presiden		Picherd D	Crist Vice Provided				
(share in State ass milk) TONCT C	rriger, Arce Trestdell	L	viciata b.	Crist, Vice President				

RECEIVED

AUG 1 1 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969. All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED
AUG 1 1 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

1. GLH 2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below	v has changed, o	effectiv	e:		7.	/21/2004		
FROM: (Old Operator):				TO: (New Operator):				
N2275-Gavilan Petroleum, Inc.				N2650-Elk Pro	oduction, LL	C		
2011 Little Kate Road	770 S	Post Oak Lar	ne, Suite 32	20				
PO Box 1329				Housto	n, TX 7705	6		
Park City, UT 84060					•			
•				Phone: 1-(713	751-9500			
Phone: 1-(CA No.			Unit:	Roosevelt	Unit		
WELL(S)	011110							
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	ow	TA
ROOSEVELT U 15-A1E				4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21			4304715550		Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21			4304715551		Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S		4304715552		Indian	OW	S
ROOSEVELT U 9	28	010S		4304731384		Indian	OW	TA
ROOSEVELT U 20-2	17	010S	1	4304731422		Indian	OW	TA
ROOSEVELT U 12 GR		010S		4304731427		Indian	OW	S
ROOSEVELT U 11	21	010S		4304731428		Indian	ow	S
ROOSEVELT U 10	21	010S		4304731429		Indian	OW	S
ROOSEVELT U 18-A1E	27	010S		4304731687		Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S
			ļ	ļ	<u> </u>			
		<u> </u>			ļ			
		<u> </u>	<u> </u>					<u> </u>

OPERATOR CHANGES DOCUMENTATION

Enter date	after ea	ch listed	l item :	is	comp	let	tec
------------	----------	-----------	----------	----	------	-----	-----

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on:
 8/11/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/27/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow
6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases		ed the merger, name classification BIA	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator f	or wells listed on:	n/a	
9. Federal and Indian Communization Agreements ("CA"):		
The BLM or BIA has approved the operator for all wells listed		n/a	
10. Underground Injection Control ("UIC") The I Inject, for the enhanced/secondary recovery unit/project for the vision in the inject.		ed UIC Form 5, Transfer (s) listed on: n	of Authority to /a
DATA ENTRY:	<u></u>		
1. Changes entered in the Oil and Gas Database on:	8/31/2004		
2. Changes have been entered on the Monthly Operator Change S	Spread Sheet on:	8/31/2004	
3. Bond information entered in RBDMS on:	8/31/2004		
4. Fee/State wells attached to bond in RBDMS on:	8/31/2004		
5. Injection Projects to new operator in RBDMS on:	n/a		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	
FEDERAL WELL(S) BOND VERIFICATION:			
Federal well(s) covered by Bond Number:	<u>n/a</u>		
INDIAN WELL(S) BOND VERIFICATION:			
Indian well(s) covered by Bond Number:	B001061		
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	B000969	
2. The FORMER operator has requested a release of liability from to The Division sent response by letter on:	heir bond on: 3/24/2004	/17/2004	
LEASE INTEREST OWNER NOTIFICATION:	ntacted and informa	d by a letter from the Divis	sion
3. (R649-2-10) The FORMER operator of the fee wells has been co of their responsibility to notify all interest owners of this change of		9/1/2004	DIVII
COMMENTS:			



January 20, 2005

Mr. John Baza Associate Director of Oil & Gas Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for a workover planned for the Roosevelt Unit #10 well. This workover includes plans to commingle production from a section Upper Wasatch penetrated by the well bore but remaining behind pipe with existing Green River production. A "Sundry Notice" requesting authority to commingle these two intervals is being sent under separate cover.

If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303-296-4505 or on my cellular 303-868-9944.

Sincerely,

Tom Young

Vice President – Operations

JAN 2 4 2005

- FINING

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	1420 U62 4602

SUNDRY NOTICES AND REPORTS ON WELLS						1420 H62 4692				
bu file use tins form for proposals to drill of to re-circle and						6. If Indian, Allottee or Tribe Name				
abandoned w	ell. Use Form 3160 - 3 (/	APD) for s	such prop	osais.	Ute T	Ute Tribe/ Uintah and Ouray Res.				
SUBMIT IN TR	IPLICATE- Other instr	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886O								
1. Type of Well ✓ Oil Well	Gas Well Other	8. Well N								
2. Name of Operator Elk Production LLC							nit #10			
3a. Address		3b. Phone N	To. (include d	rea code)		731429				
1401 17th. St. Suite 700 Denv		303 296 4					l, or Exploratory Area			
4. Location of Well (Footage, Sec.,					11. Count					
658' FSL & 1986' FWL, (SE/S	W) Section 21, T18, R1E					h, Uta				
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE,	REPORT, C	R OT	HER DATA			
TYPE OF SUBMISSION			TYPE	OF ACTION						
	Acidize	Deepen		Production (S	Start/Resume)		Water Shut-Off			
Notice of Intent	Alter Casing	Fracture T	`reat	Reclamation	uu v resume)		Well Integrity			
Subsequent Report	Casing Repair	New Cons	struction	Recomplete		\checkmark	Other Commingle Green			
_	Change Plans	Plug and A	Abandon	Temporarily A	Abandon		River and Upper			
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposa	1		Wasatch Production			
casing and repair as necess below to a depth of 10,358' it proves to be wet. By separate "Sundry Notic behind pipe intervals in the producing intervals in the	to begin workover operations sary. The next step will be to of . A wet zone thought to be with the ce" Elk is requesting comming to the companie of the compan	trill out a cas thin the lowe ling authorit f this well bor al additional	it iron brid r perforate y. If appro re from 967 l Green Riv	ge plug set in 198 d interval of the v wed our plans are 2' to 10,358'(TD) er intervals withi	9 at a depth of wellbore will to perforate and commin the gross 8:	of 9100 be loca variou gle tha 500' - 9	or and clean out the wellbore ated, tested, and squeezed if the squeezed if the squeezed if the squeezed if the squeezed is potentially productive at production with			
	·					10- C#1	0.5 0.5			
14. I hereby certify that the foreg	going is true and correct	· · · · · · · · · · · · · · · · · · ·	 		and the School of the Control of the		The second secon			
Name (Printed/Typed) Tom C. Young			Title VP	°^ Operations						
Signature —	٠		Date	1-20-	05		* (# 4),			
7 3	THIS SPACE FOR F	EDEDAL					***************************************			
	THIS SPACE FOR F	EDERAL		cepted by		•				
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	the subject lea	nt or Dilin	Gas and I	Mining	Date				
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a ent statements or representations as	crime for any s to any matter	parson know within its ji	resdiction \	$\lambda \Delta^{\sim}$	depa	rtment or agency of the United			
(Instructions on page 2)		·	;À: = 7	(100.	Moletic ?	· T	Trappied xp. tay			



January 24, 2005

Mr. John Baza Associate Director of Oil & Gas Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

RE: RU-10 Well

Dear Mr. Baza:

Please find attached one original and 2 copies of Form 9 which details the commingling request for the RU-10 well in Section 21, T.1S., R.1E. This well is in the Roosevelt Unit now operated by Elk Production LLC.

Please call me at 303-339-1920 if you have any questions.

Sincerely,

Tom Young

Vice President - Operations

JAN 28 2005



	DEPARTMENT OF NATURAL RESOURCES								
DIVISION OF OIL, GAS AND MINING									SE DESIGNATION AND SERIAL NUMBER: 0 H62 4692
	SUNDRY	Ute	idian, allottee or tribe name: Tribe/ Uintah and Ouray Res.						
Do	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.							T OF CA AGREEMENT NAME: DSEVEIT Unit-#8920008860	
1. T	YPE OF WELL OIL WELL	V	GAS WELL .	OTHER					L NAME and NUMBER: sevelt Unit #10
	AME OF OPERATOR: C Production LLC								NUMBER: 4731429
3. A	DDRESS OF OPERATOR:						PHONE NUMBER:		LD AND POOL, OR WILDCAT:
	01 17th. St. Suite 700,	De	nver (CO -	802	02	(303) 296-4505	Blu	ebell/ Green River & Wasatch
	DOTAGES AT SURFACE: 658' FS	SL,	& 1986' FWL					COUNT	ry: Uintah
Q	TR/QTR, SECTION, TOWNSHIP, RANG	3E, M	ERIDIAN: SESW 21	T1S	R1E			STATE	UTAH
11.	CHECK APPR	OF	RIATE BOXES TO IN	NDICA	TE N	ATURE (OF NOTICE, REP	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION					T	PE OF ACTION		
Z	NOTICE OF INTENT		ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING			FRACTURE		ᆜ	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	띧	CASING REPAIR			NEW CONS		닏	TEMPORARILY ABANDON
		띧	CHANGE TO PREVIOUS PLANS	3	닏	OPERATOR		닏	TUBING REPAIR
П		띧	CHANGE TUBING		닠	PLUG AND A		닠	VENT OR FLARE
Ш	SUBSEQUENT REPORT (Submit Original Form Only)	띧	CHANGE WELL NAME		닏	PLUG BACK		닏	WATER DISPOSAL
	Date of work completion:	띨	CHANGE WELL STATUS		닏		ON (START/RESUME)	닏	WATER SHUT-OFF
						ON OF WELL SITE	. Ц	OTHER:	
		Ш	CONVERT WELL TYPE			RECOMPLE	TE - DIFFERENT FORMATION	<u> </u>	
With this Sundry Notice Elk Production is requesting authority to commingle Upper Wasatch and Green River production in the referenced well. A workover of the well is planned involving the addition of several Upper Wasatch intervals behind pipe in the bottom portion of the cased predominately Green River wellbore. Elk Production LLC has complied with order R649-3-22 by sending a copy of this application to the owners of all contiguous oil and gas leases within one half mile of this well along with a plat showing the relative locations of offsetting wells and leases. The proposed commingling action will have no adverse affect on the Royalty Owners for this well because according to the information that is available to Elk Production, LLC, indicates that the Royalty owners and Royalty percentage is consistent for both zones being commingled. In the event that additional information is obtained by Elk that indicates a discrepancy in the Royalty/Overriding Royalty calculations, Elk will pay the higher of the Royalty/Overriding Royalty percentages from whichever Pool (the Green River or the Wasatch) is determined to have the highest attributable Royalty/Overriding Royalty rate.									
NAM	E (PLEASE PRINT) Tom C. YO	นทธู	J ,			TITLI	VP Operations		
SIGN	NATURE	7 -				DATE	1-21-0	> 5	-

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining Federal Approval Of This Action Is Necessary

JAN 2 8 2005

(See Instructions on Reverse Side)

STATE OF COLORADO)
	} ss
COUNTY OF DENVER)

AFFIDAVIT OF MAILING

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Elk Production, LLC as VP of Land and that the individuals, firms and corporations set forth on the attached list are Working Interest Owners within a one-half (1/2) mile radius of the RU-10 Well (SESW Section 21, T.1S., R.1E.)

That notification of the application for the commingling of the Green River and Wasatch pools for the RU-10 was made by mailing each such owner a copy of the application by postage prepaid certified mail, return receipt requested, at the address set forth on said list, by duly depositing same in the United States mail on the 25th day of January, 2005.

Subscribed and sworn to by Todd Kalstrom before me, the undersigned authority, this 24 to day of January, 2005 by 1815 D. SARRACINOWORTH

Notary Public

Iris D. Sarracino Worth Notary Public State of Colorado

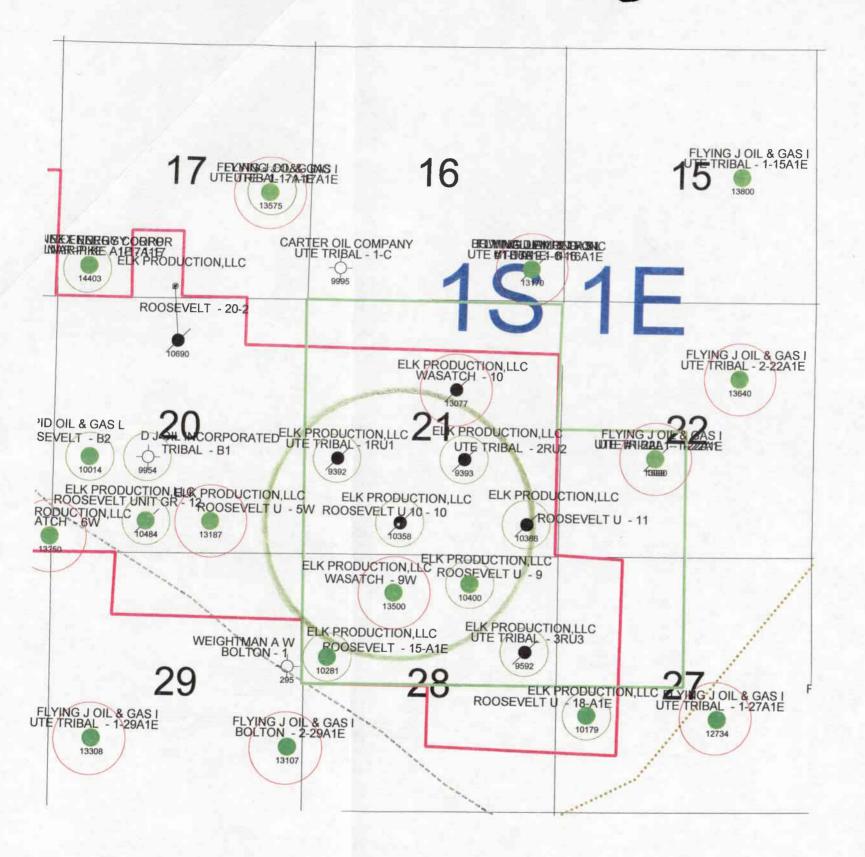
My Commission expires:

<u>04-27-2008</u> Date

RU-10 Well Section 21, T.1S., R.1E.

Owners Within One-Half 1/2) Mile

Elk Production, LLC (Operator) 1401 17th Street, Suite 700 Denver, CO 80202



RU-10 and RU-11 Commingle Notification Area

WSTCPRODUCER

Straight hole well

0

Straight hole well

GRRVPRODUCER

Straight hole well

0

Straight hole well

Roosevelt Unit





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JAN 28 2005



IN REPLY REFER TO: MS – 410 Real Estate Services Minerals & Mining Section

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P.O. Box 130, 988 South 7500 East Fort Duchesne, Utah 84026-0130 (435) 722-4300 43047-31429 TIS RIE Sea 21

October 3, 2005

Elk Production L.L.C. Richard P. Crist, Executive Vice President 1401 17th Street, Suite 700 Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Melle

Chester D. Mills Superintendent

Enclosure: Indenture

cc: √Utah Division of Oil, Gas, and Mining

Bureau of Land Management, Utah State Office Bureau of Land Management, Vernal Field Office

Branch and Chrono Files

RECEIVED NOV 0 4 2005

DIV. OF OIL, GAS & MINING

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Lease Serial No.
 1420 H62 4692

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian, Allottee or Tribe Name	
	He Tribe/ Hintab and Ouray Res.	

abandoned in	ote mi	Comitan and Ouray Acs.					
SUBMIT IN TR		7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886O					
1. Type of Well ✓ Oil Well 2. Name of Operator Elk Producti	Gas Well Other				lt Unit #10		
3a Address 1401 17th. St. Suite 700 Denve	9. API Well No. 4304731429 10. Field and Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 658' FSL, 1986' FWL, (SESW) Section 21, T1S, R1E					Bluebell/ Green River 11. County or Parish, State Uintah, Utah		
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYI	E OF ACTION				
☐ Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	, 	Water Shut-Off Well Integrity ✓ Other		
12 Dagariba Propagad or Complete	d Operation (clearly state all pertin	ent details, including estir	nated starting date of an	v proposed work	and approximate duration thereof.		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work began on 9/27/2005 to check the integrity of the wellbore, remove fish, drill out bridge plugs, and add additional zones.

TIH & tag'd CIBP @ 9083'. Drilled out CIBP. TIH to 9446'. Washover to 9448'. Attempt to knock BP down hole, unsuccessful. Did not recover any CIBP. Tag @ 9448'. Washover and pull fish f/ 9448' to 9902'. Pressure tested csg f/ 8500' to surface @ 1000#. Milled f/ 9868'.5' to 9872.5'. Washover fish f/ 9878' to 9880', fell thru. Set down @ 10048'. Pieces of csg and top of plug recovered. Decision was made to run tbg with notched collar on btm to check for depth and if csg was opened. Unable to work below 10048'. Left 134 stds tbg in hole (8798'). On 12/20/2005, suspended operations while reviewing for future operations.

cc: DOGM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn	Title	Engineering Technician				
Signature X(1)/m / 11/m	Date	01/05/2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	ase	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person	knowingly and willfully to make to a	iny department or agency of the United			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

RECEIVED

JAN 08 2007

Form 3160-5 (April 2004)	UNITED STATE DEPARTMENT OF THE	E INTERIOR	DIV. OF OIL, GAS	& MINING	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
SUNDRY	BUREAU OF LAND MAI NOTICES AND RE		WELLS	5. Lease Se 1420	rial No. H62 4692
	this form for proposals			6. If Indi	an, Allottee or Tribe Name
abandoned v	vell. Use Form 3160 - 3 ((APD) for suci	proposals.	Ute T	ribe/ Uintah and Ouray Res.
	RIPLICATE- Other inst	tructions on re	everse side.	1	or CA/Agreement, Name and/or No.
1. Type of Well ✓ Oil Well [iame and No.			
2. Name of Operator Elk Product	tion LLC	-,		Roose	evelt Unit #10
3a. Address 1401 17th. St. Suite 700 Denv		3b. Phone No. (iii		ļ	31429
4. Location of Well (Footage, Sec.,	· · · · · · · · · · · · · · · · · · ·	1			nd Pool, or Exploratory Area ell/ Green River
658' FSL, 1986' FWL, (SESW	V) Section 21, T1S, R1E			11. County	or Parish, State
				Uinta	h, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE,	REPORT, O	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (i	Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construct Plug and Aband		Ahandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispose		
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontally ne work will be performed or provided tolved operations. If the operation real Abandonment Notices shall be f	y, give subsurface loo de the Bond No. on : results in a multiple o	cations and measured and talling with BLM/BIA. Required completion or recompletion	rue vertical dept ired subsequent i in a new interva	ork and approximate duration thereof. hs of all pertinent markers and zones, reports shall be filed within 30 days al, a Form 3160-4 shall be filed once en completed, and the operator has
After evaluating well data, Acdzd tubulars w/ 2000 ga production rod string. Pu	d on 12/20/05 to add add'l zon , work resumed on the subject is 15% HCL. Swabbed perfs, t well on pump on 11/21/06. Pr ed 19 bbls oil total. The well w	well to return wel Set 7" Weatherfo roduction was mo	l to production on 11/8 ord composite bridge p nitored for several days	/06. Paraffin v lug @ 9084'. I s and the well	was cleaned out of the tbg. Ran production tubing and
14. I hereby certify that the foreg Name (Printed/Typed) Karin Kubn	oing is true and correct	Title	Sr. Engineering Tech	nician	
Signature X 04)///			01/04/2007	
Signama Aum	Xuhy	Date			
1	THIS SPACE FOR FI	EDERAL OR	SIAIE OFFICE	USE	
Approved by Conditions of approval, if any, are att	ached. Approval of this notice do	es not warrant or	Title	D	ate

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

RO	DUTING
1.	CDW

Change of Operator (Well Sold)			X - Opera	ator Name (Change/M	erger	
The operator of the well(s) listed below has char		6	/8/2011				
FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202						
Phone: 1 (303) 296-4505		Phone: 1 (303)	312-8134				
CA No.			Unit:		ROOSE		
WELL NAME	SEC TW	'N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST							
					<u> </u>		
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Depart	as received as received ment of C	from the	NEW operator	on:	7/27/2011 7/27/2011 atabase on:	_	7/27/2011
4a. Is the new operator registered in the State of U	Jtah:		Business Numb	er:	8025875-016	51	
5a. (R649-9-2)Waste Management Plan has been re	eceived on:		requested			-	
5b. Inspections of LA PA state/fee well sites comp	lete on:		n/a	•			
5c. Reports current for Production/Disposition & S	Sundries on	ı:	ok	•			
6. Federal and Indian Lease Wells: The BI	M and or	the BIA I	nas approved the	merger, name	change.		
or operator change for all wells listed on Feder				BLM	7	BIA	not yet
7. Federal and Indian Units:			•				
The BLM or BIA has approved the successor	r of unit op	erator for	r wells listed on:		not yet		
8. Federal and Indian Communization Ag							
The BLM or BIA has approved the operator							
9. Underground Injection Control ("UIC"			ivision has appro	ved UIC Form	5, Transfer	- of Autho	rity to
Inject, for the enhanced/secondary recovery ur	nit/project 1					n/a	•
DATA ENTRY:			,	-(-,			•
1. Changes entered in the Oil and Gas Database	on:		7/27/2011				
2. Changes have been entered on the Monthly O	perator Cl	nange Sp	read Sheet on:		7/27/2011		
3. Bond information entered in RBDMS on:			7/27/2011			_	
4. Fee/State wells attached to bond in RBDMS or			7/27/2011				
5. Injection Projects to new operator in RBDMS			n/a				
6. Receipt of Acceptance of Drilling Procedures i	or APD/Ne	ew on:	-	7/27/2011	-		
BOND VERIFICATION:							
1. Federal well(s) covered by Bond Number:			n/a				
 Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any fee well 	II(a) listed (novemed b	LPM4138175		I D) (41201	40 177	3 500 46605
					LPM413814	48 and LF	'M19046685
3b. The FORMER operator has requested a releas LEASE INTEREST OWNER NOTIFIC			ieir bond on:	n/a	-		
			. 1 110	11 •			
 (R649-2-10) The FORMER operator of the fee of their responsibility to notify all interest owne 	wells has t	been cont	acted and inform		rom the Divi	sion	
COMMENTS:	is of this C	nange on	•	7/27/2011			

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650) effective June 8, 2011

well_name	qtr qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	ļ <u>.</u>		4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	0108		4304715550	9302	Indian	ļ	TA		Ļ	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S		4304715551	9303	Indian	<u> </u>	TA			I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S		4304715552	9304	Indian		S			14-20-H62-4692
UTE 1-19A1E	NENW	19	0108		4304730902	1085	Fee	OW	P			FEE
ROOSEVELT B2	NWSW	20	010S		4304731187	9307	Fee	OW	P			FEE
WASATCH 6	SWSW	20	010S		4304731366	221	Indian	OW	P		WSTC	14-20-H62-4699
				0.02	.501757500	13586			*	İ	GRRV	14 20 1102 4099
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S			I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560	Fee	OW	P		WSTC	FEE
						13586					GRRV	
ROOSEVELT U 13	NESW	13	<u> </u>		4304731414	9312	Indian	<u> </u>	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S		4304731422	9301	Indian	<u> </u>	TA			14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S		4304731427	10814	Indian		TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S		4304731428	9311	Indian	OW	P	 	GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S		4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221	Indian	OW	P		1	I-109-IND-5242
WACATOU 10	CHAID	21	0100		1001-01115	13586				1	GRRV	
WASATCH 10	SWNE	21	0108	010E	4304731446	221	Indian	OW	P		l .	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586 13586	Indian	OW	P		GRRV GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18			4304731500	12560	Fee	OW	P			FEE
	112011		0.00	OIOL	1301731300	13586	100	0 "			GRRV	TEL
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221	Indian	ow	P		WSTC	14-20-H62-4692
						13586					GRRV	
ROOSEVELT U 15-A1E	SWNW	28	010S		4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S		4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560	Fee	OW	P		WSTC	FEE
POOCEVELT IX 5 10	NEGYY	10	0100			13586					GRRV	
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 28-33	NWSE	28	0108	010F	4304738142	13586 221	Indian	OW	P		GRRV	14-20-H62-4691
ROOSEVEET O 20 33	ITTOL	20	0103	OIOL	4504756142	13586	mulan	Ow	r		GRRV	14-20-1102-4091
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	С	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S		4304738329		Indian		ļ	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S		4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S		4304738873	221	Indian		OPS	С	WSTC	
ROOSEVELT U 28-14	NENE	28	010S		4304738882		Indian			C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29			4304739923	221	Indian		P		WSTC	14-20-H62-4701
	· - -	-/	5105	0.00		13586	maiuil	- • • • • • • • • • • • • • • • • • • •			GRRV	17-20-1102-4/01
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD		- CAULY	14-20-H62-4691

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, o drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: Roosevelt Unit 8. WELL NAME and NUMBER:
OIL WELL GAS WELL OTHER	— see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC	9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 (303) 312-8134	see attached
FOOTAGES AT SURFACE: See attached	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2011 ACIDIZE DEEPEN FRACTURE TREAT NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS DEEPEN OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	other: Company
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA	Morgor/Name Cha
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah Count (N2650) and during the course of this merger, the company name was changed to Elk subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevel Elk Production Uintah, LLC and all regulatory documents will be submitted in this composite Please see the attached list of wells that require name and address changes within your Transfer forms for wells permitted but not drilled. All future correspondence for these properties should be sent to the appropriate person 1099 18th Street, Suite 2300 Denver, CO 80202 Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 EFFECTIVE: June 8, 2011	ty assets of Elk Production, LLC Production Uintah, LLC (a wholly owned It Unit will continue to be operated by any name. r records and the appropriate APD
NAME (PLEASE PRINT) Tracey Fallang SIGNATURE Tracey Fallang Date Regulatory No. 10 Page 10 P	Manager
(This space for State use only) APPROVED 113713011	RECEIVED

(See Instructions on Reverse Side)

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

JUL 2 / 2011

DIV. OF OIL, GAS & MINING

ELK PRODUCTION UINTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

				L	ocation			
API No.	Well Name & Number	Lease	Well Type	Qtr/Qtr	Sec	Twn	Rng	UNIT
4304715549	ROOSEVELT U 4	FEE	OW	SWSW	13	010S	010W	ROOSEVELT
4304715550	UTE TRIBAL 1 (RU 1)	INDIAN	OW	NWSW	21	010S	010E	ROOSEVELT
4304715551	UTE TRIBAL 2 (RU 2)	I-109-IND-5242	OW	NWSE	21	010S	010E	ROOSEVELT
4304715552	UTE TRIBAL 3 (RU 3)	INDIAN	OW	SENE	28	010S	010E	ROOSEVELT
4304730902	UTE 1-19A1E	FEE	OW	NENW	19	010S	010E	ROOSEVELT
4304731187	ROOSEVELT B2	FEE	OW	NWSW	20	010S	010E	ROOSEVELT
4304731366	WASATCH 6	14-20-H62-4699	OW	SWSW	20	010S	010E	ROOSEVELT
4304731384	ROOSEVELT U 9	I-109-IND-5242	OW	NWNE	28	010S	010E	ROOSEVELT
4304731402	ROOSEVELT A-7	FEE	OW	SWNW	19	010S	010E	ROOSEVELT
4304731414	ROOSEVELT U 13	I-109-IND-5242	OW	NESW	13	010S	010W	ROOSEVELT
4304731422	ROOSEVELT U 20-2	INDIAN	OW	SESW	17	010S	010E	ROOSEVELT
4304731427	ROOSEVELT U 12 GR	I-109-IND-5242	OW	SESW	20	010S	010E	ROOSEVELT
4304731428	ROOSEVELT U 11	1420-H62-4692	OW	SESE	21	010S	010E	ROOSEVELT
4304731429	ROOSEVELT U 10	1420-Н62-4692	OW	SESW	21	010S	010E	ROOSEVELT
4304731445	WASATCH 9	I-109-IND-5242	OW	NENW	28	010S	010E	ROOSEVELT
4304731446	WASATCH 10	I-109-IND-5242	OW	SWNE	21	010S	010E	ROOSEVELT
4304731447	ROOSEVELT U 5	1420-Н62-4700	OW	SWSE	20	010S	010E	ROOSEVELT
4304731500	ROOSEVELT C11	FEE	OW	NESW	18	010S	010E	ROOSEVELT
4304731687	ROOSEVELT U 18-A1E	14-20-H62-4692	OW	NWSW	27	010S	010E	ROOSEVELT
4304731696	ROOSEVELT U 15-A1E	FEE	OW	SWNW	28	010S	010E	ROOSEVELT
4304731845	MARY R. U. 278	FEE	OW	NWSE	13	010S	010W	ROOSEVELT
4304736304	ROOSEVELT U 3-19	FEE	OW	NWNE	19	010S	010E	ROOSEVELT
4304736599	ROOSEVELT U 4-19	FEE	OW	NWSE	19	010S	010E	ROOSEVELT
4304736843	ROOSEVELT U 5-19	FEE	OW	NESW	19	010S	010E	ROOSEVELT
4304738142	ROOSEVELT U 28-33	14-20-H62-4691	OW	NWSE	28	010S	010E	ROOSEVELT
4304738292	ROOSEVELT U 7-20	FEE	OW	NWNW	20	010S	010E	ROOSEVELT
4304738329	ROOSEVELT U 20-24	14-20-H62-4691	OW	SENE	20	010S	010E	ROOSEVELT
4304738333	ROOSEVELT U 21-41	14-20-H62-4691	OW	SWSW	21	010S	010E	ROOSEVELT
4304738873	ROOSEVELT U 21-43	14-20-H62-4691	OW	SWSE	21	010S	010E	ROOSEVELT
4304738882	ROOSEVELT U 28-14	14-20-H62-4691	OW	NENE	28	010S	010E	ROOSEVELT
4304739923	ROOSEVELT U 29-14	14-20-H62-4701	OW	NENE	29	010S	010E	ROOSEVELT
4304751501	ROOSEVELT UNIT 20-13	14-20-H62-4691	OW	NWNE	20	010S	010E	ROOSEVELT
					APD Tr	ans Forms	Attached	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		√
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriat PECEIVED necessary supporting information as required.

JUL 27 2011

MINING

Name (please print) Tracey Fallang	Title Regulatory Manager	THE OF ALL ALC S
Signature Jacus Fallanes	Date 07/22/2011	DIV. OF OIL, GAS &
Representing (company name) Elk Production Uintah, LLC	•	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
1	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate WEIVEL necessary supporting information as required.

		JUL 27 2011
Name (please print) Tracey Fallang	Title Regulatory Manager	
Signature <u>Siacest Fillanes</u>	Date 07/22/2011	DIV. OF OIL, GAS & MINING
Representing (company name) Elk Production Untah, LLC		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41		
API number:	43047383330000		
Location:	Qtr-Qtr: SWSW Section: 21	Township: 1S	Range: 1E
Company that filed original application:	Elk Production, LLC		
Date original permit was issued:	06/29/2006		
Company that permit was issued to:	Elk Production Uintah, LLC		

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
1	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate with necessary supporting information as required.

Name (please print) Tracey Fall	ang	Title Regulatory Manager	JOL 2 (201)
	Fallares	Date 07/22/2011	DIV. OF OIL, GAS & MINING
Representing (company name	Elk Production Uintah, LLC		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.					
If located on private land, has the ownership changed? N/A					
If so, has the surface agreement been updated?					
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓			
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1			
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓			
Has the approved source of water for drilling changed?		✓			
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓			
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓				

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as application as required.

JUL 27 2011

Name (please print) Tracey Falla	ng	Title	Regulatory Manager	
Signature <u>Jacut</u>	Fallases	Date	07/22/2011	DIV. OF OIL, GAS & MINING
Representing (company name)	Elk Production intah, LLC			

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	=	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ROOSEVELT U 10
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH,	LLC		9. API NUMBER: 43047314290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300	, Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FSL 1986 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 21 Township: 01.0S Range: 01.0E Meric	lian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
6/1/2015	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	New construction
Date of Work Completion:			
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	▼ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Attached please formation. Followin submit a sundry ref	COMPLETED OPERATIONS. Clearly show a find procedures to add perfug the reperforation, Elk Problecting the additional performation again from the Green coducing again from the Green coduc	s to the Green River duction Uintah LLC will ations and the date this	Accepted by the Utah Division of Oil, Gas and Mining Date: December 15, 2014 By:
NAME (PLEASE PRINT) Brady Riley	PHONE NUMB 303 312-8115	ER TITLE Permit Analyst	
SIGNATURE	000 012-0110	DATE	
N/A		12/11/2014	

Sundry Number: 58810 API Well Number: 43047314290000



RU 10 GR Recomplete well in Pelican Bench

SESW Section 21-T1S-R1E API # 43-047-31429

OBJECTIVE

Recomplete the Pelican Bench and return well to production.

CURRENT WELL STATUS

Currently shut in.

RTP PROCEDURE

- 1. **Safety is the highest priority**. Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
- 2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
- 3. Spot necessary tanks and equipment to perform the work outlined below.
- 4. Move in and rig up workover rig.
- 5. Nipple up and test BOP.
- 6. POOH w/ 2-7/8" 6.5# L80 tubing.
- 7. RU Wireline. RIH w/ 7" CIBP set at 8,575 and perf 8,366' 8'535'. 3 SPF 120 degree phase 45 holes. POOH. RD wireline.
- 8. PU 7" PKR on 2-7/8" tbg. RIH and set PKR @ \pm 8,300.
- 9. RU Stimulation Company.
- 10. Pump 4000 gals 15% HCL dropping 20 balls.
- 11. RDMO Stimulation Company.
- 12. Rig up to swab. Swab test.
- 13. Release PKR. POOH.

Sundry Number: 58810 API Well Number: 43047314290000



- 14. Evaluate well.
- 15. RIH with rods and tbg, put well on pump. RTP.
- 16. ND BOP. RDMO workover rig.

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770	Bill Barrett Corporation N2165
1099 18th Street, Suite 2300	1099 18th Street, Suite 2300
Denver, CO 80202	Denver, CO 80202
303-293-9000	303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity_	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

1/13/2015

2. Sundry or legal documentation was received from the **NEW** operator on:

1/13/2015

3. New operator Division of Corporations Business Number:

5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on:

1/13/2015

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

1/13/2015

3. Reports current for Production/Disposition & Sundries:

1/16/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

1/20/2015

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

None

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

NA

2. Indian well(s) covered by Bond Number:

LPM8874725

3.State/fee well(s) covered by Bond Number(s):

LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on:

1/20/2015

2. Entity Number(s) updated in OGIS on:

1/20/2015

3. Unit(s) operator number update in **OGIS** on:

1/20/2015

4. Surface Facilities update in **OGIS** on:

N/A

5. State/Fee well(s) attached to bond(s) in **RBDMS** on:

1/20/2015

6. Surface Facilities update in RBDMS on:

N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to Bill Barrett Corporation N2165 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	ow	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	ow	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	ow	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	ow	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	ow	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	ow	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

DEPARTMENT OF NATURAL RESOURCES

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1	DIVISION OF OIL, GAS AND MIN	NING DIV OF OU	5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
SIINDDY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDA	NOTICES AND REPORTS	ON WELES	N/A 7. UNIT OF CA AGREEMENT NAME:
	ew wells, significantly deepen existing wells below curre terals. Use APPLICATION FOR PERMIT TO DRILL fo		7. ONLY OF CA AGREEMENT NAME.
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			(see attached well list)
BILL BARRETT CORPOR	ATION		
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY	, DENVER STATE CO ZIP	PHONE NUMBER: (303) 293-9100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL		RECEIVED	
FOOTAGES AT SURFACE: (See at	tached well list)	JAN 1 3 2015	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE:
		IV OF OIL GAS & MINING	UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2015	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS	PLUG BACK	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER:
12 DESCRIPE PRODOCED OF CO			
	MPLETED OPERATIONS. Clearly show all po	•	
	ATION (BBC) IS SUBMITTING T		SOLVED AND WILL BE MERGED
INTO BBC EFFECTIVE 1/	1/2015. PLEASE REFER ALL F	UTURE CORRESPONDENCE	TO THE ADDRESS BELOW.
BILL BARRETT CORPOR 1099 18TH STREET, SUIT			
DENVER, CO 80202	E 2300		
303-293-900			
(BLM BOND # LPM887472	25, STATE/FEE BOND # LPM41:	38148)	
ELK PRODUCTION UINTA	AH LLC	BILL BARRETT COR	PORATION
Duane Lavadil	NAME (PLEASE PRINT)	Duane Zavao	(i) NAME (PLEASE PRINT)
	/		79/
Senior Vice President -	SIGNATURE	Senior Vice President -	SIGNATURE
EH&S, Government and Regulatory	Affairs	EH&S, Government and Regi	ulatory Affairs
NAME (PLEASE PRINT) DUANE ZA	AVADIL 4	Senior Vice President -	10.14.400
I MINE (FLEXOE FRINT)		TITLE EH&S, Government and	regulatory Attairs
SIGNATURE WW	e /whi	DATE 1112/2015	
(This space for State use only)		7	PPROVED

APPROVED

JAN 2 0 2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Туре	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	ow	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	οW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	ΟW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	ΟW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	ow	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	ow	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	ow	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	ow	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	ow	P	X	ROOSEVELT
ROOSEVELT U 20-24	20		010E	4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
ROOSEVELT U 28-14	28		-	4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
ROOSEVELT U 29-14	29			4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
ROOSEVELT U 29-14	29			4.305E+09		Indian	Indian	ow	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	ow	P	X	ROOSEVELT
RU 18-41	18			4.305E+09		Fee	Fee	ow	P	X	ROOSEVELT
RU 23-14D	23	0108		4.305E+09		Fee	Fee	ow	P	X	ROOSEVELT
RU 13-31D	13			4.305E+09		Fee	Fee	ow	P	X	ROOSEVELT
RU 19D-24	19			4.305E+09		Fee	Fee	ow	P	X	ROOSEVELT
RU 21-41	21			4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
RU 29-13D	29			4.305E+09	221	Indian	Indian	ow	P		ROOSEVELT
RU 28-22	28			4.305E+09		Indian	Indian		P		ROOSEVELT
UTE 1-19A1E						Fee	Fee		S	X	ROOSEVELT
ROOSEVELT U 10						Indian	Indian		S		ROOSEVELT
ROOSEVELT U 5					13586		Indian	OW	S	<u> </u>	ROOSEVELT
ROOSEVELT U 15-A1E				4.305E+09	10506		Fee	ow	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)				4.305E+09		Indian	Indian		PA	<u> </u>	ROOSEVELT
UTE TRIBAL 2 (RU 2)				4.305E+09		Indian	Indian		PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)				4.305E+09		Indian	Indian		PA	-	ROOSEVELT
ROOSEVELT U 9	_				9308	Indian	Indian		PA	 	ROOSEVELT
ROOSEVELT U 13	_				9312	Indian	Fee	ow	PA	X	ROOSEVELT
ROOSEVELT U 20-2	_			4.305E+09		Indian	Fee		PA	X	ROOSEVELT
ROOSEVELT U 12 GR	_				10814		Indian		PA	 	ROOSEVELT
TO SOL TELL O IZ GR		10100	OIOD	11.303E 103	110014		Landian	10 11	11.17	Ц	IVOOR ART I

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer) DIV. OF OIL CASA

(,	, , , , , , , , , , , , , , , , , , ,	572, GAS	& MINI	NG
Well name:	(See attached lis	st)			
API number:					
Location:	Qtr-Qtr:	Section:	Township: Range:		
Company that filed original application:	Bill Barrett Corpo	oration			
Date original permit was issued:					
Company that permit was issued to:	Bill Barrett Corp	poration			
Check one	Desi	red Action:			
				判据	
Transfer pending (unapproved) App	olication for Pe	rmit to Drill to ne	ew operator		
The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Drill	l, remains valid ar	nd does not require revision. The	new	
✓ Transfer approved Application for F	ermit to Drill t	o new operator			_
The undersigned as owner with legal rinformation as submitted in the previous revision.				e	
Following is a checklist of some items rel	ated to the ap	olication, which s	should be verified.	Yes	No
If located on private land, has the ownership	changed?			1	
If so, has the surface agreement been	updated?				✓
Have any wells been drilled in the vicinity of requirements for this location?	the proposed w	ell which would af	fect the spacing or siting		✓
Have there been any unit or other agreemen proposed well?	ts put in place t	hat could affect th	ne permitting or operation of this		✓
Have there been any changes to the access proposed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite		on or access route	e which will require a change in		✓
Is bonding still in place, which covers this pro	oposed well? B	ond No. LPM4138	148	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as require	or amended Ap	plication for Perm	it to Drill, Form 3, as appropriate,	with	
Name (please print) DUANE ZAVADIL Signature Representing (company name) BILL BARRET	T CORPORATION	Date 1 12	E PRESIDENT-EH&S, GOVERNMENT & REGULA	TORY AF	FAIRS
The person signing this form must have legal authority		mpany or individual(s)	to be listed as the new operator on the Ap	plication	n for

Permit to Drill.

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Туре	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	ow	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	ow	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	ow	APD	X	ROOSEVELT

	STATE OF UTAH	050		FORM 9
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: ROOSEVELT U 10
2. NAME OF OPERATOR: BILL BARRETT CORP				9. API NUMBER: 43047314290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300	, Denver, CO, 80202		ENUMBER: 2-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FSL 1986 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESW Section: 2	HIP, RANGE, MERIDIAN: 21 Township: 01.0S Range: 01.0E Merid	dian: U		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	TE NAT	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ ALT	ER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	СНА	NGE TUBING	CHANGE WELL NAME
11/1/2015	CHANGE WELL STATUS	COM	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	☐ FRA	CTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE		G AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		LAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ SIDE	ETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
_	L TUBING REPAIR	☐ VEN	T OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	☐ SI TA	A STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	Отн	IER	OTHER:
ATTACHED PLEASE	COMPLETED OPERATIONS. Clearly show a FIND THE PROPOSED PROCE ABANDONMENT OF THIS WE	EDUR	ES FOR THE PLUG	epths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining
				By: Detober 15, 2015
NAME (DI SACE POUT)		DED I-	'ITI F	
NAME (PLEASE PRINT) Brady Riley	PHONE NUMB 303 312-8115	F	TITLE Permit Analyst	
SIGNATURE N/A			DATE 10/14/2015	

Sundry Number: 66967 API Well Number: 43047314290000



RU 10 GR Section: 21 Township: 1S Range: 1E Uintah County, Utah API # 43-047-31429

OBJECTIVE

Plug and abandon the RU 10 GR wellbore, reclaim the wellsite and access road to all UDOGM specifications

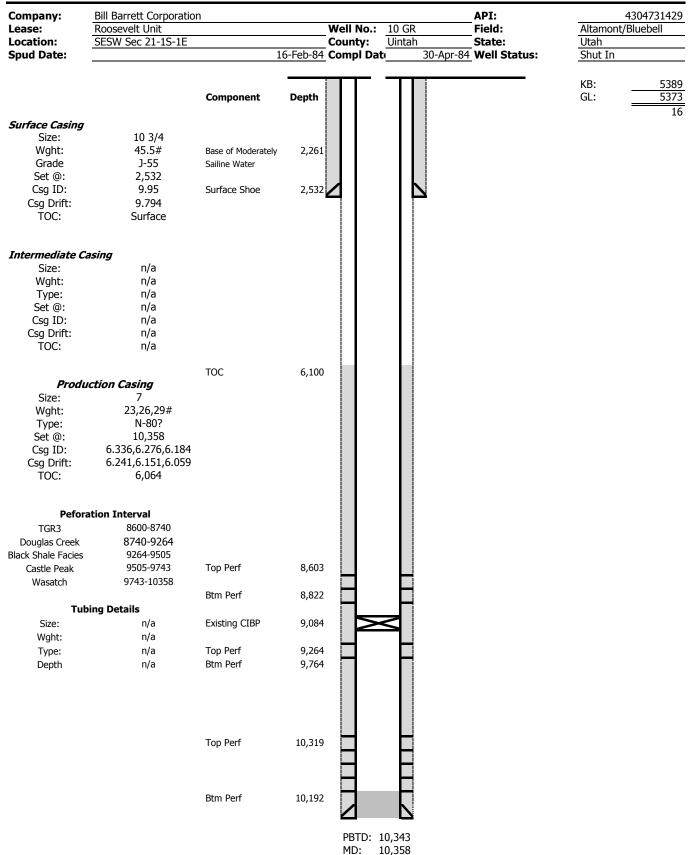
P&A Procedure

- 1. MIRU
- 2. RU wireline. RIH with 7" CIBP and set at 8553' (50' above top producing perforations). RD wireline
- 3. PU 2-7/8" work string. RIH to 8553'
- 4. Pressure test casing to 1000 psi
- 5. Circulate hole with 327 bbls inhibited fluid
- 6. Mix and pump 30 sx Class G 15.8 ppg, 1.15 yield cement on top of CIBP
- 7. WOC. Tag to ensure proper depth
- 8. Pull uphole to 6115'
- 9. Mix and pump balance plug of 30 sx Class G 15.8 ppg, 1.15 yield over the Green River Formation
- 10. WOC. Tag to ensure proper depth
- 11. POOH with tubing
- 12. RU wireline. RIH with perforating gun. Perforate 7" casing at 2582' 4 shots. POOH
- 13. RIH with 7" CICR and set at 2532'. RD wireline
- 14. PU 2-7/8" tubing and stinger. TIH. Test CICR and try to establish circulation to surface
- 15. Mix and pump plug of 40 sx Class G 15.8 ppg, 1.15 yield cement with additional 65 sx on top of CICR (+100' plug to cover casing shoe and +100' base of moderately saline water)
- 16. POOH with tubing
- 17. PU 7"" mechanical cutters, cut an pull 7" production casing at 200'
- 18. RU wireline. RIH with 10-3/4" CIBP, set at 190'. RD wireline
- 19. Tie on to casing and pump 90 sx Class G, 1.15 Y, 15.8 PPG to surface.
- 20. Top off any cement in 10-3/4" hole
- 21. Rig down workover rig and cementing unit
- 22. Cut all casing strings at base of the cellar (4' below ground level)
- 23. Install appropriate dry hole marker welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. BILL BARRETT CORPORATION
 - ii. Well Name: RU 10 GR
 - iii. API #: 43-047-31429
 - iv. Legal Location: SESW 21-1S-1E
- 24. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
- 25. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
- 26. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
- 27. Return pad grade to its original grade; match the surrounding grade as closely as possible.
- 28. Reclaim location as per specifications and recommendation.

RU 10 GR 1 10/14/2015

RECEIVED: Oct. 14, 2015

Before P&A WELLBORE DIAGRAM



Designed P&A WELLBORE DIAGRAM Company: **Bill Barrett Corporation** API: 4304731429 Lease: Roosevelt Unit Well No.: 10 GR Field: Altamont/Bluebell Uintah Utah Location: SESW Sec 21-1S-1E State: County: Shut In Spud Date: Compl Date: 30-Apr-84 Well Status: 16-Feb-84 5389 KB: 90 sx Class G, 1.15 Y, 15.8 PPG 5373 10-3/4" CIBP @ 190' GL: Component Depth 16 Cut and Pull 7" Csg @ 200' Surface Casing 10 3/4 Size: Wght: 45.5# 65 sx Class G, 1.15 Y, 15.8 PPG Above Base of Moderately 2,261 Grade J-55 Sailine Water (+50' of water zone @ 2211') Set @: 2,532 40 sx Class G, 1.15 Y, 15.8 PPG Below (+50' @ 2582') 9.95 2,532 Csg ID: Surface Shoe Set 7" CIBP @ 2532' 9.794 Csg Drift: Perforate 4 spf @ 2582' TOC: Surface **Production Casing** Size: 23,26,29# Wght: Type: N-80? 10,358 Set @: Csq ID: 6.336,6.276,6.184 6.241,6.151,6.059 Csq Drift: 6,064 TOC: **Peforation Interval** 30 sx Class G, 1.15 Y, 15.8 PPG Balance Plug 8603-8822 6,060 (+100' 6115-6015') Interval 1 TOC Interval 2 9264-9764 Green River 6,065 10319-10192 Interval 3 **Tubing Details** Size: n/a Wght: n/a Type: n/a n/a Depth 30 sx Class G, 1.15 Y, 15.8 PPG Above **Formations** (+100' @ 8553-8453') **Fm Name** MD Set 7" CIBP @ 8553' GREEN_RIVER * 6,065 8,603 BED44BIG3 6,944 Top Perf MAHOGANY_JOHNSON * 7,354 **B-GROOVE** 7,477 Btm Perf 8,822 R-4 * 8,327 PELICAN_BENCH 8,377 Existing CIBP 9,084 TGR3 * 8,600 DOUGLAS_CRK * 8,740 Top Perf 9,264 BLACK_SHALE_FACIES * 9,264 Btm Perf 9,764 CASTLE_PEAK * 9,505 WASATCH * 9,743 TD 10,358 Top Perf 10,319 Btm Perf 10,192 PBTD: 10,343

MD:

10,358

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ROOSEVELT U 10
2. NAME OF OPERATOR: BILL BARRETT CORP			9. API NUMBER: 43047314290000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300	, Denver, CO, 80202 3	PHONE NUMBER: 03 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FSL 1986 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 21 Township: 01.0S Range: 01.0E Meridi	an: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
11/6/2015	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
SEE ATTACHED ACTOOK PLACE FROM CEMENT TICKETS	COMPLETED OPERATIONS. Clearly show a TUAL PLUGGING DETAILS FOR DM 11/2-6/2015. THE FINAL WAND DAILY PROCEDURES ARE ITHE LOCATION IN THE SPR	R THIS WELLBORE THAT /ELLBORE DIAGRAM, EATTACHED. BBC WILL	<u>'</u>
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBI 303 312-8115	ER TITLE Permit Analyst	
SIGNATURE N/A		DATE 11/30/2015	

PROPETRO

P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

9115

For	Borrett	Date	
Lease	Koosevelt U	10	Rig No. Stans

ease	Kocsevelt 1/10	R	ig No. <u>Stan</u>	<u>C</u>					
JOB LOG									
TIME	DESCRIPTION	RATE	PSI	VOLUME					
10 00	On location / Solety meeting								
<u> 1118 </u>	Est in rete.	3	500	0					
1/21	End	4	Á						
121	Start cont	The same of the sa	1	0					
121_	End (40 sks & and 63 sk 1/1CR)	<u> </u>	1	21.5					
1157	Start, disp	W.	W	0					
128	Eliment	3	400	and a Superior					
1130	Sting-Out	7							
1133	Fud to so	Language Control	400						
	That		400	12.4					
	Mit C 150 th war to be a few or the								
(411)	Guil Cook	7	750						
412	Metrin Mic.			<u> 0</u> 3					
416	End			10					
	Start omt			10					
423.	(my to surface 1505/6)			77					
424	500			7.4-6-					
<u> 425 </u>	Shut B. Side			The same					
<u> 4210 </u>	Cont., psi 1 (sq	3	150	28					
<u>431_</u>	Fand J		570	30.60					
11177				Things.					
1992	Wosh vp								
HM)	Released from bushin								
	Kellasid from location								

Operator /

__ Accepted and approved by_

PROPETRO

P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

8715

JOB SUMMARY REPORT

Customer Busell			D		Ticket Number		
ease & Well Name	7 %-	Sec.	Twp.	Range	County		
Hoosevelt U/	9		<u> </u>	<u> </u>		intely	
ob Type PTA			Drilling Contra	ctor			
urface CSG Size	Wt./Grade	Thread	Depth From	8300		То	
nter CSG Size	Wt./Grade	Thread	Depth From			То	
Prod. CSG Size	Wt./Grade	Thread	Depth From			To - Jan Jan 1	7632
iner CSG Size	Wt./Grade	Thread	Depth From	and the second		To	<u> </u>
BG or D.P. Size	Wt./Grade	Thread	Depth From	O		To 35 a	641
SKS		Materials Furnish	ned	SI	urry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
345	Tranium.	Max" a		g.ef.	15.8	1.15	5
, , , , , , , , , , , , , , , , , , , ,							
loat Equipment							
quipment & Personnel	205 Karl	46 Jaso	ind Pat.	22/-	0516		
lotes Augs sed 6 8 Q 5906	7564'-8402'	30 sKs , lo	239-592	0 6	l sks	the stage	not .
performing of	108 @ 1541 OVMO 150 sl	mix d pump K dium 7	and Mosks	Gelow Ho s	i and While	165 st	15 Alga 10 ³ 149
73543 284 775							

PROPETRO

P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

9708

N_i

- Borret	D:	ate _		•	<u> </u>
ForAddress LeaseKYXFVIH U//		*****		Rig No	. Fone
DESCRIPTION	UNI	Г	AMOU	NT	
Millage Crew Livek	120	Mary 1	7	70	281232
Milleras Kumo Kuck	60	M	Lo	Œ	
Yumb Charae 10-4-15	3564	9			
rump Charge 10-5-15	1541	44			
Additional hours 10-5-15	1	115	725		
Dala Aquisition	/	P.G.			
				700000	
Fremium "G ament	335	54	30		
Signi	100	16			
		, . , .	1 19		
Exercise design	345	(43		45	
Delivery Charge (32,430/45)	910	Mi			
			1-10 (1-)		
			/ ,	•••••	
167	£c.	3			
16174 P+A					
500,010	***************************************				
Subtotal Less Discount					
Less Discount Total					
Tax					
7 TOTAL INVOICE					
OperatorAccepted and approv	/ed by	K			

PROPETRO

P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

9114

For	Barrett		Date	, 20 <u>/5</u>
Lease	FOOTSELVE H	(III)	Rig No	. Stone

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
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Operator_____

_ Accepted and approved by_

P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

9864

	D	Date	<u>~ 9 ~</u>	35	, 20
ease R. M. 10 G.R.	-AHL-	,,a			<u> </u>
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PERFORMANCE PROFESSIONALS™

JOB SUMMARY REPORT

		20141	I MAIN	REPURI				
Customer		•		Date		Tic	ket Number	
Lease & Well Name			T	11-9.				
RU 10 GR	:		Sec.	Twp.	Range	County	3 - 1	
Job Type				Drilling Contrac	tor	uin	run	
top ofe								
Surface CSG Size	Wt./Grade	Thre	ead	Depth From			То	
Inter CSG Size	1116 (6)							
	Wt./Grade	Thre	ead .	Depth From			То	
Prod. CSG Size	Wt./Grade	Thre	ad	Depth From	·		To	
					•		10	
Liner CSG Size	Wt./Grade	Thre	ad	Depth From			То	
TBG or D.P. Size	Wt./Grade							•
13-31-31-31-3	Wt./Grade	Thre	ead	Depth From			To	- 1
SKS				<u> </u>	1.50			1
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PROPETRO

P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

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2 Photograp

Date 11 - 9 - 15

For $\overline{SO()}$ Lease \overline{R}	1. 10 GR		ia Na	
	JOB LOG	F	ig No	
TIME	DESCRIPTION	RATE	PSI	VOLUME
06:55	on loc safety marting ris up	***************************************		
	3			
07:15	Start cont	3005 F	2	
<u> </u>	End	Becst	-G	4
	ent to surface stayed			

	247 C			
Operator <u></u>	Accepted and appro	ved by		

B	Bill	Barrett	Corporation
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PI 3-047-3	 31429		State/Province Jtah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well		
ime Lo			Juli	Ointa	Bidoboli	OHOT IIV	<u> </u>	Abditaon vven		
Start Time	Dur (hr)	End Time		Category		MOVE IN P/II	Com			
06:00	6.00	12:00	GOP	General Operations	Į.	MOVE IN R/U N/U BOP SPOT EQ. UNLOAD TUBING				
2:00	18.00	06:00	GOP	General Operations		DOWN TIL MORNING				
RU 10	0 GR 1	1/3/20	15 06:	:00 - 11/4/2015	06:00					
API 13-047-3	21.120		State/Province	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well		
Fime Lo			Jian	Julila	Diuebeli	SHUT IN		Abandon Well		
Start Time	Dur (hr)	End Time		Category			Com			
06:00 07:00		07:00	GOP	General Operations General Operations		TRAVEL UNLOAD TUBING				
08:00		08:00 14:00	RUTB	Run Tubing		P/U BIT & SCAPPER				
08.00	6.00	14.00	KOIB	Run rubing		F/O BIT & 3CAFFER RIH P/U TUBING TAG @ 5060' FALL THRU @ 516 RIH TAG @ 8679'	31'			
14:00		17:00	PULT	Pull Tubing		POOH TO 3302' CIRC WELL W/ 140 BBLS				
17:00	13.00		GOP	General Operations		DOWN TIL MORNING				
	0 GR 1			:00 - 11/5/2015			1=	12.		
^{API} 43-047-3	31429		State/Provinc Jtah	ce County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well		
Time Lo	g				1		I			
Start Time 06:00	Dur (hr)	End Time 07:00	GOP	Category General Operations		TRAVEL	Com			
07:00		08:00	PULT	Pull Tubing	1	CIRC WELL WITH HOTOILER POOH W/ TUBING				
08:00		11:00	RUTB	Run Tubing		L/D BIT & SCRAPPER P/U CIBP RIH W/ TUBING TO 85	S64'			
11:00		13:00	GOP	General Operations	;	SET PLUG CIRC WELL WITH 330 BBLS OF		WAY CORD INILID & COALE		
				·	-	INHIB. TEST CASING TO 1000 PSI LOST 80 PSI IN 5 M IN.	TRODUCTION WATER	W CONN.INTIID & SOALI		
13:00	1.00	14:00	CEMT	Cement Squeeze	;	R/U PRO PETRO PUMP 10 BBLS FRESH 30 SX CEMENT 6.2 BBLS 2 BBLS FRESH 46.5 BBLS PRODUCTION WTR. R/D CEMENTERS				
14:00		16:00	PULT	Pull Tubing		POOH L/D 73 JTS EOT @ 6239' R/U PRO PETRO PUMP 11 BBLS FILL HOLE 10.4 BBLS FRESH 12.S BBLS CEMENT 60 SX 2 BBLS FRESH 32 BBLS PRODUCTION R/D CEMENTERS				
16:00	1.00	17:00	PULT	Pull Tubing	Į.	POOH W/ 15 JTS EOT @ 5762' REVERSE CIRC 45 BBLS				
17:00	13.00	06:00	GOP	General Operations		DOWN TIL MORNING				
RU 10	0 GR 1	1/5/20	15 06:	00 - 11/6/2015	06:00					
API		[8	State/Province	ce County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type		
43-047-3		l	Jtah	Uinta	Bluebell	SHUT IN		Abandon Well		
	u									
Time Lo	Dur (hr)	End Time	Code	Category			Com			



Time Log											
Start Time	Dur (hr)	End Time	Code	Category	Com						
07:00	2.00	09:00	RUTB	Run Tubing	RIH W/ 5 JTS TAG CEMENT @ 5906' L/D 108 JTS STAND 39 STAND BACK IN DERRICK						
09:00	1.00	10:00	CTUW	W/L Operation	R/U WIRELINE RIH SHOOT 4 HOLES @ 2582' POOH P/U CEMENT RETAINER RIH SET @ 2541' R/D WIRELINE						
10:00	2.00	12:00	RUTB	Run Tubing	RIH W/ TUBING STING INTO RETAINER TEST 7" CASING TO 500 PSI						
12:00	1.00	13:00	СЕМТ	Cement Squeeze	R/U CEMENTERS PUMP 10 BBLS DOWN TUBING CIRC. BACK UP SURFACE PUMP 21.2 BBLS CEMENT 105 SX 1.4 BBLS FRESH 40 SX THRU RETAINER STING OUT OF RETAINER PUMP 12.4 BBLS 65 SX ON TOP RETAINER R/D CEMENTERS						
13:00	1.00	14:00	PULT	Pull Tubing	POOH L/D REST OF TUBING						
14:00	1.00	15:00	CTUW	W/L Operation	R/U WIRELINE RIH SHOOT 4 HOLES @ 150' POOH R/D						
15:00	1.00	16:00	GOP	General Operations	N/D BOP N/U WELL HEAD R/U CEMENTERS PUMP 3 BBLS FILL HOLE 10 BBLS FRESH 28 BBLS CEMENT 150 SX CEMENT TO SURFACE SHUT SURFACE IN PUMP 6 BBLS CEMENT PRESSURE UP TO 570 PSI SHUT WELL						
16:00	2.00	18:00	GOP	General Operations	R/D RACK OUT EQ.						
18:00	12.00	06:00	GOP	General Operations	DOWN TIL MORNING						

www.peloton.com Page 2/2 Report Printed: 11/10/2015

Designed P&A WELLBORE DIAGRAM Company: **Bill Barrett Corporation** API: 4304731429 Lease: Roosevelt Unit Well No.: 10 GR Field: Altamont/Bluebell Uintah Utah Location: SESW Sec 21-1S-1E State: County: Shut In Spud Date: Compl Date: 30-Apr-84 Well Status: 16-Feb-84 KB: 5389 150 sx Class G, 1.15 Y, 15.8 PPG Component Depth Perforate 4 spf @ 150' GL: 5373 16 Surface Casing 10 3/4 Size: Wght: 45.5# 65 sx Class G, 1.15 Y, 15.8 PPG Above Base of Moderately 2,261 Grade J-55 Sailine Water (+50' of water zone @ 2211') Set @: 2,532 40 sx Class G, 1.15 Y, 15.8 PPG Below (+50' @ 2582') 9.95 2,532 Csg ID: Surface Shoe Set 7" CIBP @ 2541' Csg Drift: 9.794 Perforate 4 spf @ 2582' TOC: Surface **Production Casing** Size: 23,26,29# Wght: Type: N-80? 10,358 Set @: Csq ID: 6.336,6.276,6.184 6.241,6.151,6.059 Csq Drift: 6,064 TOC: **Peforation Interval** 60 sx Class G, 1.15 Y, 15.8 PPG Balance Plug 8603-8822 6,060 (+100' 6239-5906') Interval 1 TOC Interval 2 9264-9764 Green River 6,065 10319-10192 Interval 3 **Tubing Details** Size: n/a Wght: n/a Type: n/a n/a Depth 30 sx Class G, 1.15 Y, 15.8 PPG Above **Formations** (+100' @ 8564-8464') **Fm Name** MD Set 7" CIBP @ 8564' GREEN_RIVER * 6,065 8,603 BED44BIG3 6,944 Top Perf MAHOGANY_JOHNSON * 7,354 **B-GROOVE** 7,477 Btm Perf 8,822 R-4 * 8,327 PELICAN_BENCH 8,377 Existing CIBP 9,084 TGR3 * 8,600 DOUGLAS_CRK * 8,740 Top Perf 9,264 BLACK_SHALE_FACIES * 9,264 Btm Perf 9,764 CASTLE_PEAK * 9,505 WASATCH * 9,743 TD 10,358 Top Perf 10,319 Btm Perf 10,192 PBTD: 10,343

MD:

10,358

REMIT TO:

Ch



2286 West 1600 South P.O. Box 335 Roosevelt, Utah 84066 (435) 725-2344

10675

Date

Invoice

Charge To: 13 \\ 13 \\ 13 \\ 15 \\ 1													
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Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

General Terms and Conditions

- General terms and Conditions

 (1) All accounts are to be paid within the terms fixed by The Perforators, LLC invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.

 (2) Because of the uncertain conditions existing in a well which are beyond the control of The Perforators, LLC, it is understood by the customer that The Perforators, LLC cannot guarantee the results of their service and will not be held responsible for personal property damage in the performance of their services.

 (3) Should any of The Perforators, LLC instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse The Perforators, LLC for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were
- approved.

 (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by The Perforators, LLC is in proper
- and suitable conditions for the performance of said work.

 (6) No employee is authorized to alter the terms or conditions of this agreement.